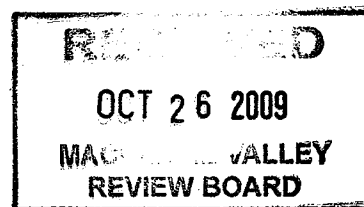


EA 01-005



Indian and Northern
Affairs Canada
www.inac.gc.ca

Affaires indiennes
et du Nord Canada
www.ainc.gc.ca



Box 1500
Yellowknife, NT X1A 2R3

Your file - Votre référence

Our file - Notre référence

October 21, 2009

Deh Gah Gotie Dene Council
General Delivery
FORT PROVIDENCE, NT X0E 0L0

Fort Providence Métis Local #57
General Delivery
FORT PROVIDENCE, NT X0E 0L0

Ka'a'Gee Tu First Nation
PO Box 4428
HAY RIVER, NT X0E 0R9

K'atlodeeche First Nation
PO Box 3060
HAY RIVER, NT X0E 1G4

West Point First Nation
#1-4703 Mackenzie Highway
HAY RIVER, NT X0E 0R9

Government of the Northwest Territories
Environment and Natural Resources
PO Box 1320
YELLOWKNIFE, NT X1A 2N7

Mackenzie Valley Land and Water Board
PO Box 2130
YELLOWKNIFE, NT X1A 2P6

Mackenzie Valley Environmental Impact
Review Board
PO Box 938
YELLOWKNIFE, NT

**Paramount Resources - Annual Report
Cameron Hills Gas and Oil Benefit Plan, June 2008 - May 2009**

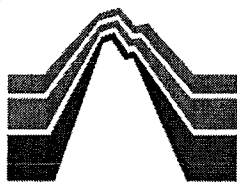
Further to the *Report of Environmental Assessment and Reasons for Decision on the Paramount Resources Limited Cameron Hills Gathering System and Pipeline Development*, dated January 11, 2002, please find attached the above noted Annual Report.

Yours truly,

Angela Norris
A/Manager, Petroleum
Development Division
DIAND, NT Region

cc: Kerry Newkirk, Director, Northern Oil and Gas Management Directorate, INAC, HQ

Canada



Paramount
resources ltd.

ANNUAL REPORT

For The

CAMERON HILLS GAS & OIL BENEFIT PLAN

June 2008 – May 2009

Date Prepared: September 2009

TABLE OF CONTENTS

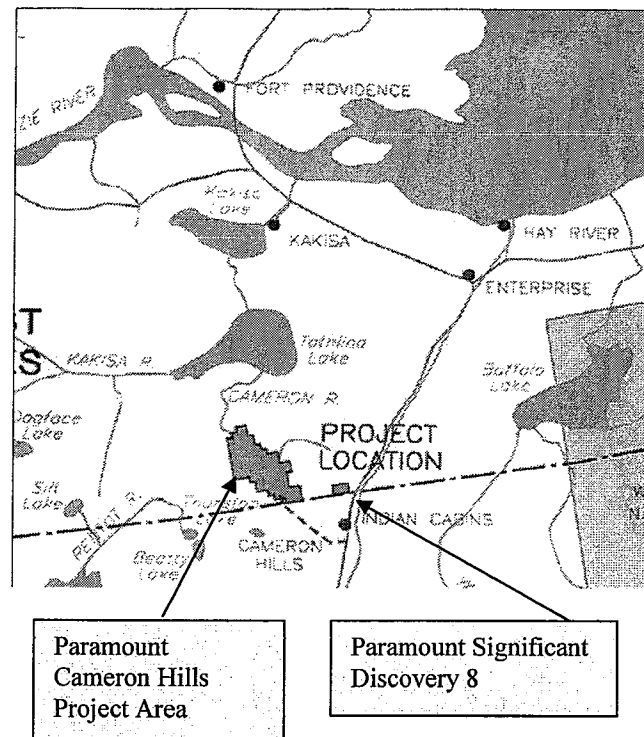
	Page
1.0 Introduction	1
2.0 Reporting Requirements	2
3.0 Reporting Period Summary	3
4.0 Northern Goods & Services, Employment & Training	4
4.1 Short Term	4
4.2 Short Term Employment Training	5
4.3 Long Term	6
4.4 Short Term Northern Employment Person Days	6
5.0 Expenditures	6
5.1 Project Activity Expenditures	7
5.2 Goods and Services from Northern and Northern Alliance Companies	8
Appendix 1	
Tracking of Consultation for the Paramount Cameron Hills Project	
June 2008 – May 2009	
Appendix 2	
Project Updates	
October 2008 and May 2009	
Appendix 3	
Canadian HSE Registry Qualification Question Set	
Appendix 4	
Update of Cameron Hills Services and Contractors List	

1.0 Introduction

Paramount Resources Ltd. (Paramount) is a Calgary based energy company that explores, develops, processes, transports and markets oil and natural gas.

Paramount and its partner have significant land holdings in the Cameron Hills Area that starts in Northern Alberta but is located mostly in the Northwest Territories, immediately north of the Alberta border. Paramount has been developing oil and natural gas reserves in this area since about 1979.

Paramount is the sub-surface rights holder of approximately 34,638 hectares (85,645 acres) of Crown land in the Cameron Hills Area. In addition to sub-surface rights, Paramount has been granted access to the surface of the Cameron Hills Area through the issuance of Land Use Permits and Water Licences pursuant to the *Mackenzie Valley Resources Management Act* ("MVRMA").



In the early 1990's, oil reserves established by Paramount prompted its submission for approval of further exploration and development in the Cameron Hills Area. Paramount submitted a Canada Benefits Plan covering the scope of the Cameron Hills Oil Development Plan on August 20, 1991 and a Cameron Hills Oil Development Plan on October 18, 1991. This led to the approval of Paramount's Cameron Hills Development Plan and the Benefits Plan by the Minister of Indian Affairs and Northern Affairs on January 16, 1992 pursuant to the *Oil and Gas Production and Conservation Act*.

From about 1992 to 2000, Paramount's operations in the area decreased significantly due to project economic constraints.

In about 2000, Paramount proposed to put in place a gathering system and facilities in the Cameron Hills Area which would include constructing a trans-border pipeline (between Alberta and the Northwest Territories) and a central battery to develop its oil and natural gas reserves that were discovered earlier.

In November of 2000, Paramount submitted an update of the Cameron Hills Oil Development Plan that was approved in 1992 to the National Energy Board ("NEB"): the Cameron Hills Gas and Oil Development Plan Update and the Benefits Plan Update. On January 9, 2002, Paramount's Cameron Hills Gas and Oil Development Plan Update and Benefits Plan Update were approved by an Order in Council.

Of the twenty one wells connected to the gathering system, 12 wells are currently producing. One well produces through a single well battery. Oil and gas production is flowing through the trans-boundary pipeline from the Cameron Hills Battery into an Alberta pipeline system for further handling at Paramount's Bistcho plant in Alberta. The project continues to be accessed by a winter road during frozen ground conditions only, via an Alberta road originating from Indian Cabins, Alberta that is constructed on an annual basis which restricts drilling and facility construction to the winter months.

2.0 Reporting Requirements

This report outlines the principles and practices of Paramount with respect to northern benefits applied to gas and oil operations in Cameron Hills, Northwest Territories as described in Paramount's Cameron Hills Gas & Oil Development Project Benefits Plan Update and Submission dated March 2001 and the Canada Benefits Plan dated August 1991.

Upon Indian and Northern Affairs Canada acceptance of this report, it will be available to the Government of the Northwest Territories and the other parties to the Environmental Assessment EA03-005 conducted by the Mackenzie Valley Environmental Impact Review Board and in compliance with their Recommended Measure #16. On July 5, 2005 the Responsible Ministers (Indian and Northern Affairs Canada, Fisheries and Oceans Canada, Environment Canada, and the Government of the Northwest Territories' Department of Environment and Natural Resources) with jurisdiction relating to the Paramount Resources Limited, Cameron Hills Extension Project conveyed their decision on the Mackenzie Valley Environmental Impact Review Board's recommendation to approve the Project subject to mitigation measures as outlined in the Environmental Assessment Report. The Responsible Ministers have agreed to adopt the recommendation of the Review Board with modifications.

Recommended Measure 16 (as modified) states:

"The Review Board recommends that Paramount report annually to the Government of the Northwest Territories and the other Parties to the Environmental Assessment, documenting its performance in the provision of socio-economic benefits, such as employment and training opportunities for local residents, including a detailed ongoing community consultation plan describing the steps it has taken and will take to improve its performance in those areas. The Government of the Northwest Territories will review this report with Paramount in collaboration with the other Parties to the Environmental Assessment."

3.0 Reporting Period Summary

Production operations continued throughout the year operated by four (4) Paramount personnel per shift. Expenditures for the reporting period totaled approximately four million, one hundred seventy one thousand (\$4,171,000) dollars. Approximately four hundred twenty seven thousand (\$427,000) dollars of that expenditure was paid to northern and/or northern alliance services. Northern and/or northern alliance services share of total dollars spent fell during this reporting period due to limited capital activity. It has been the experience of Paramount at the Cameron Hills that Northern Capacity has been geared towards capital activity; Paramount experienced a low level of capital activity due to the Crown Consultation process continuing throughout the reporting period.

The Cameron Hills project area is accessed via a winter road, which is primarily located in Alberta this activity was completed in December of 2008. Winter access roads were constructed to the oil wells in January of 2009, the road was extended only as far north as the turn off into K-74 and J-74. Winter access roads for the gas wells north of K-74 were not built during this reporting year.

Regular maintenance was down throughout the year, including the replacement of a 750 bbl produced water storage tank, replacement of the underground flare knockout vessel and the repair of the above ground flare knockout vessel. In late 2008, a leak was discovered on lease near the riser at the Cameron Hills J-74 well. The line was hand excavated to determine the cause of the leak. In January 2009, equipment was brought in to the site and the site was further excavated. A stress analysis was undertaken to determine the cause of the failure. The failed section of the pipeline riser was removed along with the pipeline anchor. A new riser design was installed using an updated installation and support method. The line was backfilled after testing and put back into service. Contaminated soil and water from the spill were removed from the site for disposal at a licensed facility.

Paramount will continue to work with northerners to encourage enhancement of services through regular consultation with the communities, regulators and governments. Paramount's consultation for the reporting period is illustrated in (Appendix 1)

4.0 Northern Goods & Services, Employment & Training

Paramount continued to participate in goods and services, employment and training initiatives. These initiatives are listed below.

- a) On-going consultation with all potentially affected communities. (See Appendix 1)
- b) Project updates were distributed to communities, governments and regulators. This provided communities, businesses, individuals and government with the knowledge of the activities that could be bid on, and an opportunity to assess training requirements and contact of third party contracting, employment and training opportunities. (See Appendix 2)
- c) Paramount continues to distribute the Canadian HSE Registry Ltd. Qualification Question Set to new companies interested in bidding on Cameron Hills projects (See Appendix 3)
- d) Aboriginal communities were provided every opportunity, and prompted by Paramount to provide information on their alliance companies. Aboriginal community goods and services lists complete with their alliance company contact information were updated by Paramount and distributed to the primary contractors awarded bids to ensure they contacted these services for third party contracting opportunities. Where an alliance company qualified as a primary contractor, they were provided the opportunity to bid on the Projects. (See Appendix 4)

4.1 Short Term

Primary contractors and third party contractors retained by Paramount for these projects made efforts to retain northern individuals and northern 3rd party contractors.

Paramount continues to make every effort to seek out northern companies to provide required services. The actual number of northern companies utilized is predicated by

- the number and type of northern services available to the oil and gas industry;
- the companies availability;
- their availability of qualified personnel and suitable equipment;
- the interest in providing service to the project.

The following is a list of the northern and/or alliance companies that provided related services to the Project for the reporting period:

- Carter Industries Ltd.
- Hay River Disposals (1985) Ltd.
- Imperial Oil
- EOS Pipeline & Facilities Inc.
- North Cariboo Air
- Tracey's Plumbing & Heating Ltd.

Paramount consulted with the potential primary contractors who had previously facilitated training opportunities for northerners in anticipation of employment opportunities in the oil and gas industry. A number of workers from the north were retained by Paramount's primary contractors. These individuals came from the Northwest Territory communities of:

Hay River
Katlodeeche First Nation
West Point First Nation
Yellowknife

4.2 Short Term Employment Training

Paramount's primary heavy equipment contractor provided the following training program for their personnel:

- Review of Safety Manual
- Construction Safety Training Program
- Emergency First Aid
- WHIMIS
- H2S

Employment and training data was gathered from Paramount's primary contractors.

4.3 Long Term

For the reporting period 2008/2009 five Aboriginal (3 are northerners) continue to be employed by Paramount as plant operators. In addition one member from Meander River Reserve in Alberta was employed by Paramount at the security gate (Indian Cabins) on the Alberta winter road leading to Cameron Hills.

4.4 Short Term Northern Employment Person Days

Table 1 illustrates the type of service provided and the approximate number of northern individuals retained to facilitate the field activity conducted during the winter months December to April.

Table 1
Cameron Hills Estimated Number of Short Term Northern Employment Person Days
June 2008 to May 2009

Environmental / Safety	0
Heavy Equipment	184
Rentals / Camps and Catering	18.5
Transportation / Fuel	0
Total Estimated Northern Person Days	202.5

5.0 Expenditures

Paramount and its partner invested \$4,171,000 in the Cameron Hills project in this reporting period.

5.1 Project Activity Expenditures

Project activity and expenditures presented in Table 2 include all costs associated with the implementation of the 2008 – 2009 Cameron Hills Project. The dollar value information presented in this report is derived from Paramount's accounting system and may include current expenditures from prior years of activity on wellsites not specifically listed.

Table 2 Cameron Hills Project Activity and Expenditures June 2008 – May 2009		
Project	Activity Conducted	Expenses 2008/2009
Environmental Costs	<ul style="list-style-type: none"> Air Monitoring 	\$90,885.50
Gathering Repair/ Maintenance	<ul style="list-style-type: none"> Repair at J-74 	\$702,079.35
Production	<p>Expenditures include production related costs, regular wellbore maintenance, pump changes and equipment enhancement.</p> <ul style="list-style-type: none"> Opened and maintained winter road 21 wells are connected to the gathering system <i>of which 12 are currently producing</i> and one well A-03 is a produced water injector: A-73, D-49, H-58, B-08, K-74, C-74, H-03, I-16, 2M-73, J-04, L-40, L-73, C-50, N-28, J-37, A-05, M-73, F-73, 2F-73, B-38 L-47 temporarily produced through a single well battery 	\$3,378,153.37
Geophysical	No seismic acquired or purchased	\$0.00
TOTAL EXPENDITURES		\$4,171,118

5.2 Goods and Services from Northern and Northern Alliance Companies

A summary of the dollars paid to northern and/or alliance companies is presented below in a Table 3.

Table 3 Cameron Hills Goods and Services from Northern and Northern Alliance Companies June 2007 to May 2008		
	Expenses 2007/2008	Late expenses 2006/2007
Environmental / Safety	\$1890	0
Heavy Equipment	\$278,427	0
Rentals / Camps and Catering	\$15,843	0
Transportation / Fuel	\$130,669	0
Total Dollars Paid to Northern and Northern Alliance Companies	\$426,829	0

Appendix 1

Tracking of Consultation for the Paramount Cameron
Hills Project
June 2008 – May 2009

Date	People Contacted	Issues Discussed
2008		
June 6, 2008	Dr. Marc Stevenson 780-975-6858	<p>Paramount spoke to Dr. Marc Stevenson regarding a trip to the Cameron Hills for members of KFN, DTFN, DGGDFN and INAC. This trip was brought forward in an e-mail from Fraser Fairman:</p> <p>Hi Ron, I trust that this finds you well and enjoying the warmer weather?</p> <p>INAC, Dr. Marc Stevenson and a few community members that live around the Cameron Hills are working on a regional Traditional Knowledge Study, and as part of the review we would like the ability to fly over and visit your operations.</p> <p>The scheduled date for this tour is Saturday, June 14, 2008.</p> <p>Before any planning can begin, we would like to know if this date is acceptable to Paramount Resources for such a tour.</p> <p>If you could please get back to me as soon as possible, that would be much appreciated.</p> <p>If you require additional information, please ask.</p> <p>Cheers, Fraser</p> <p>Speaking to Dr. Marc Stevenson he stated that the trip would include 3 chiefs, a director from INAC and 4 elders. They would use 2 choppers and would like to stop at Cameron Hills for lunch and possibly a quick look around. They would then get back in the air and do a quick fly around and head back to Hay River.</p>
July 9, 2008	Anne Umpleby MVLWB	Paramount called Anne to discuss possible issues regarding future LUP and WL applications. The two issues that Paramount noted that were brought forward by reviewers were Species at Risk and Waste Management Plan. Anne stated she was doing a review of the EA and would have comments in the next week or so. Anne confirmed the MVLWB had no jurisdiction on Air issues.
July 24, 2008	Chief Berna Landry Deh Gah Gotie Dene Council Tel: (867) 699-7000 Fax: (867) 699-3134	Chief Landry had left messages with Paramount (Shirley Maskant) in regards to setting up a meeting on or around August 8, 2008 to discuss the possible purchase and/or a partnership at Cameron Hills. Paramount (Terence Hughes) returned the call and spoke with the Chief. Paramount explained to the Chief that bids close on Tuesday July 29, 2008 and Paramount must honour that process and the bids received. Depending on the bid process Paramount may or may not be able to have a meeting on August 8 th , 2008 with the First Nation(s). Paramount stated to the Chief that if her First Nation along with others was interested in purchasing the Cameron Hills it would be in their best interest to present a non-binding bid on July 29 th , 2008. The Chief understood and stated she would talk to the other Chiefs about getting their "foot in the door" regarding the bid process.
July 26, 2008	Mike Van Del Indian and Northern Affairs Canada (INAC)	Mike Van Del with INAC called Paramount (Terence and Shirley)) in regards to the sale of Cameron Hills. Mike had spoken to Chief Landry and was seeking some clarification. Further Mike was

		<p>seeking to firm up a meeting of August 8th, 2008 with Paramount. Paramount reiterated the need for the First Nation(s) to be a part of the process with Scotia Waterous, and if they were it would be more likely that Paramount could set a meeting. Mike explained that the First Nations had been in discussions with two companies Global 8 Environmental and Golden Bear Resources. Mike doubted they would be able to submit a formal bid by July 29th, 2008, however they may be able to submit a letter of intent. Paramount provided Mike with contacts at Scotia Waterous:</p> <p>Brett Undershute: 403-298-4061 David Baboneau: 403-213-7348</p> <p>Mike stated that a representative from golden bear would be in touch with Scotia Waterous quickly.</p>
October 9, 2008	<p>Greg Nullie Deh Gah Gotie Dene Council Tel: (867) 699-7000 Fax: (867) 699-3134</p>	Left message for Greg following up on August 1st letter from Paramount, specifically regarding updates to Contractor List
October 9, 2008	<p>Keith Marshall K'atlodeechee First Nation 1-867-874-3229</p>	Paramount spoke to Keith following up on August 1st letter from Paramount, specifically regarding updates to Contractor List. Keith asked for the list be faxed to him at 1-867-874-3229, which Terence did on behalf of Paramount
October 9, 2008	<p>Fort Providence Métis Council Local No. 57 1-867-699-4320</p>	Left message for following up on August 1st letter from Paramount, specifically regarding updates to Contractor List
October 9, 2008	<p>West Point First Nation c/o Indian and Northern Affairs Canada Indian and Inuit Services Nicole Huppe 867-669-2626</p>	Left message for following up on August 1st letter from Paramount, specifically regarding updates to Contractor List
Date	People Contacted	Issues Discussed

2009

Cameron Hills Consultation Log

January 8	Roy Buggins (Trapper)	Roy called Paramount regarding work opportunities for this winter. Paramount explained that due to current circumstances in Crown Consultation that there would be no new activity at Cameron Hills.
March 2	INAC: Karen Polakoff, Fraser Fairman, Mike Vandell, Tom Hoefer	INAC was in Calgary for the Artic Oil and Gas Symposium and met with Paramount representative to discuss Federal leases. Paramount informed INAC that it was not currently interested in taking or renewing any Federal leases due to terms and conditions, security deposit and municipal tax issues. Paramount stated it would send a letter outlining its concerns and a number of questions it had regarding the points mentioned above.
March 3	<p>Deh Gah Gotie Dene First Nation: Greg Nyuli Executive Director Chief Berna Landry Hoseph Lacorne Councilor Michael Vandell</p> <p>Paramount Resources: Terence Hughes</p>	Representatives from Deh Gah Got'ie Dene First Nation members were in town for the Artic Oil and Gas Symposium and stopped by Paramount Resources Ltd. offices for a visit with Lloyd Doyle and Terence Hughes. Paramount gave an update on ongoing operations at Cameron Hills and touched on points from it's recently approved 2007/2008 Cameron Hills Benefit Plans Repot. There was a brief discussion regarding the sale of Cameron Hills, Paramount stated that the formal process was over; however Paramount was always open to

	Lloyd Doyle	offers. Paramount reiterated that it was planning on the 5 wells outlined in its August 1, 2008 letter once Crown Consultation was completed.
--	-------------	---

APPENDIX 2

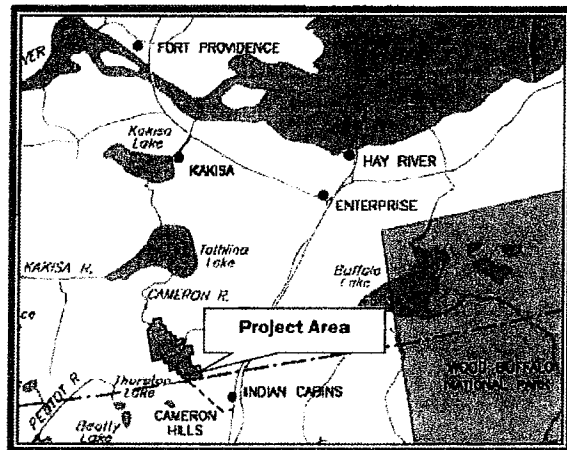
Project Updates
September 2007
June 2008

October 28, 2008

Cameron Hills Project Update

Operations

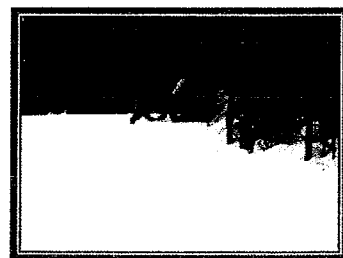
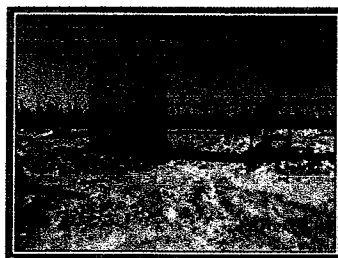
A total of 18 oil and gas wells are tied-in to the gathering system and transport oil and gas via Paramount's pipeline to Paramount's plant in Bistcho, Alberta. Currently four operators per shift supervise the Cameron Hills facilities accessing the area via helicopter. December through April the area is accessed by way of winter road. Production activities are expected to be consistent with previous years.



Winter Activity Review and Proposed Activity

For the 2008/2009 winter season Paramount plans on drilling 5-8 wells, contingent on the Crown Consultation process being completed; Paramount obtaining regulatory approvals and equipment being available in a timely fashion. If drilling occurs, economically viable wells would be completed and tied-in to the existing infrastructure with production throughout the year.

Paramount will be opening up the winter access road from Alberta to the Northwest Territories in order to access the existing producing wells at Cameron Hills regardless of drilling activity. Regular production operations and maintenance will be performed on existing wells throughout the winter. Paramount is not planning any seismic activity in the Cameron Hills area for the upcoming winter season.



Contracting

If Paramount's proposed 5-8 well program goes ahead, the following services may be retained:

Drilling, Completions and Evaluation	Facilities
Aboriginal Environmental monitor	Slashing
Drilling Rig	Pipeline contractor
Service Rig	Radiographer
Heavy Equipment	Instrumentation contractor
Camp & Catering Supplier	Mechanical contractor
Safety	Electrical contractor
Fuel supply depot	Clearing contractor
Storage Tank rental	Process equipment
Garbage bin rental	Inlet separators, line heaters
Loader	Instrument air
Water Trucks	Pipe and Valves
Wellsite shacks	Tanks
Wireline	Water distillers for camp
Well testing equipment- surface	Pumps
Tubulars	Flare stacks
Wellbore Logging	Pipeline shrink sleeves
Drilling Mud	Aboriginal Heritage Monitor
Wellbore cement	Camp & catering
Drilling tools	Trucking
Vacuum trucks	Environmental Monitoring
Satellite rental	Surveyors
	Safety Monitors

Environment

Air

Paramount continues to operate an instantaneous, continuous ambient air monitoring trailer, which is equipped with H₂S, SO₂ and NO₂ analyzers. Recently Paramount requested to discontinue its operation, however the NEB requested ambient monitoring continue at Cameron Hills for an unspecified period of time. In June 2008, lightning struck the power supply at the Cameron Hills H-03 Battery site, causing computer equipment that logs the air quality data to fail. Equipment was up and running again a couple of weeks later. Air quality results are summarized in annual, plain-language reports, which are available through Paramount's Environmental contact or the NEB.

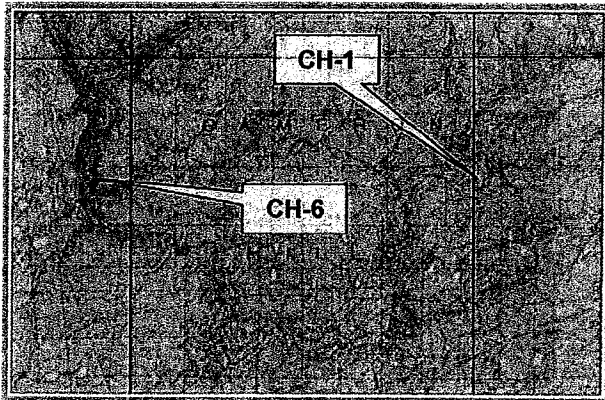
Erosion

Paramount monitors existing erosion control measures and looks for new erosion problems after substantial run-off events (i.e., heavy rains and snow melt). As well, Paramount monitors existing water crossings according to a pre-determined schedule based on water crossing age. Erosion survey results indicated that pipeline trench subsidence was the only erosion issue present. Trench subsidence is caused by settlement following thawing of frozen backfilled material. The current level of trench subsidence is not an immediate concern to the integrity of the pipeline or to the

aquatic environment. This year, Paramount is only focusing on issues that may pose a threat to the integrity of the pipeline or the environment.

Surface Water

In the summer of 2008, Paramount initiated an Aquatic Effects Monitoring Program (AEMP), following Fisheries and Oceans Canada Streamkeepers Modules 2, 3 and 4. The AEMP will allow Paramount to monitor long-term changes or document impacts of habitat problems in the Cameron River, if any.



To start the AEMP, two sites were chosen: one upstream from Paramount's operating area (CH-1) and one downstream (CH-6, shown below). The monitoring sites were previously selected by INAC for water quality monitoring. At CH-1, deep run habitat was present, which is suitable for species such as northern pike. At CH-6, fast rapid habitat was present, which is suitable for species such as Arctic

grayling. At both locations, dissolved oxygen concentration in the water was high, creating favorable conditions for fish. This annual monitoring program will continue next summer.

Wildlife

Construction and Operations employees and contractors record wildlife sightings or sign (e.g., tracks, scat, etc.) observed in the Cameron Hills Project area on Wildlife Sighting Cards. A noteworthy sighting this past summer was a pack of wolves at the H-03 Battery site.



Special Initiatives

Paramount, the University of Alberta (U of A), the Government of the Northwest Territories (GNWT), Environment and Natural Resources (ENR) and Environment Canada (EC) are collaborating to conduct research on seismic lines, the predominant linear disturbance in the boreal forest, in the Northwest Territories. The study is exploring wildlife and plant response to existing seismic lines. The first year of data collection yielded an excellent data set beyond initial expectations. These data will help us

better understand how animals perceive seismic re-growth, line width and line density. Priorities for the second year of data collection will be decided shortly by all the parties participating in the study.

Project Visitors

Paramount welcomes visitors to the Cameron Hills Project site. Visitors must be aware that the project is a controlled industrial facility subject to government safety requirements such as: visitor safety orientation; use of personal protective equipment (safety boots, safety helmet, safety glasses and gas monitor); H₂S Alive training. In all instances, visitors must be accompanied by a designated Paramount representative. This past summer Paramount welcomed:

- Staff from the Mackenzie Valley Land and Water Board

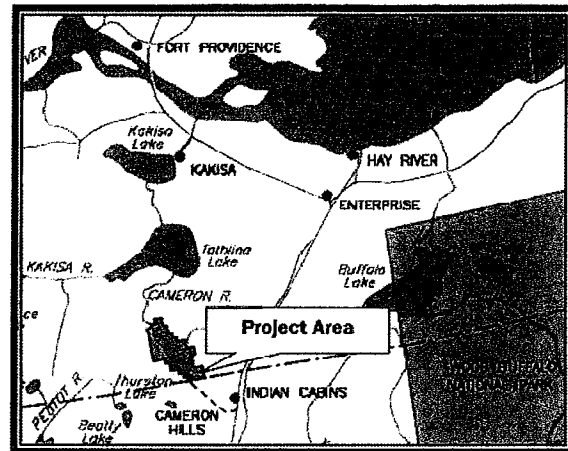
Contacts and Information

Paramount Resources Contacts			
Paramount Staff	Contact Name	Phone Number	E-mail address
Regulatory and Community Affairs Operations Drilling Environment Facilities	Terence Hughes	403-206-3859	terence.hughes@paramountres.com
	Ron Tilley	403-290-3640	ron.tilley@paramountres.com
	Andre Poitras	403-206-3895	andre.poitras@paramountres.com
	Karen Halwas	403-290-6289	karen.halwas@paramountres.com
	Rudy Steiner	403-290-3684	rudy.steiner@paramountres.com
Government Agency National Energy Board	Bharat Dhixit	403-292-4800	info@neb-one.gc.ca

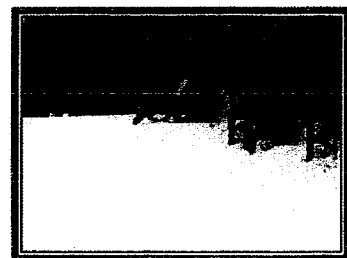
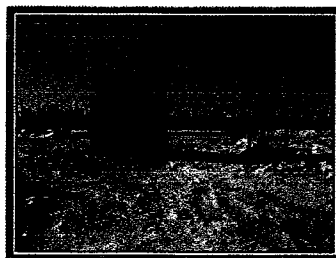
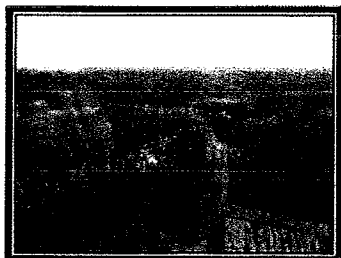
Cameron Hills, NWT Project Update

Project Summary

The Cameron Hills, NWT Project (Project) encompasses winter access roads; well sites (producing, suspended and abandoned); gas and oil gathering systems; an oil and gas battery; a permanent camp; and various borrow pits and sumps. Six natural gas and 5 oil wells that are tied-in to the Cameron Hills gathering system currently are producing. Two shifts of six people (four operators, one camp attendant and a helicopter pilot) will be operating the Project through the summer.



Paramount ideally drills an average of five wells during a winter season: successful wells are tied-in and produced. When development activities are underway, the Project also encompasses construction equipment (e.g., bulldozers, backhoes, dump trucks, flat-bed trucks, etc.); temporary fuel and chemical storage areas; new well-sites and access roads; drilling and completion rigs and temporary camps. Also, the number of workers will increase temporarily, perhaps dramatically.



Winter Activity Review

Production activities during the winter were routine: the winter road was opened to provide access to producing wells and regular operations and maintenance were performed. Paramount did not develop the Project during the 2008/2009 winter season as a result of Court cases associated with EA03-005 and subsequent, ongoing court-directed Crown Consultation process.

Atypical events included a methanol spill at the H-03 central battery site that occurred on March 21, 2009. The methanol spill at H-03 was contained to the lease site and removed using a vacuum truck. Approximately 3 cubic metres of surface material was removed from the site and transported to an approved waste facility in Alberta for disposal. There are no anticipated adverse environmental effects.

Summer Activity Preview

Production activities will continue as in the past; however, access is limited in the summer months. Therefore, operators travel throughout the project area via helicopter between April and November. Summer also is a time for monitoring environmental condition.

- Paramount will sample and analyze surface soil at H-03 (to investigate the methanol spill) to confirm the winter clean-up was successful.
- Paramount will monitor existing erosion control measures and look for any new erosion problems that may have arisen after substantial run-off events (i.e., heavy rains and snow melt). As well, existing water crossings will be monitored according to a schedule based on water crossing age.
- Paramount will launch the second year of an Aquatic Effects Monitoring Program (AEMP) following Fisheries and Oceans Canada Streamkeepers Modules 2, 3 and 4.
- Researchers from The University of Alberta (U of A) will be continuing their work on seismic lines in the NWT, which may bring them to the Project area. Their study is exploring wildlife and plant response to existing seismic lines.

Environment

Air

Paramount continues to operate an instantaneous, continuous ambient air monitoring trailer, which is equipped with H₂S, SO₂ and NO₂ analyzers. In September 2008, Paramount's communication provider dropped analogue service and, in doing so, remote communication with the air monitoring trailer was lost. Regardless, data was collected continuously, as always. However, data was available only monthly after they were physically downloaded from the air monitoring station as opposed to being available instantaneously via the internet. The contract operator of the air monitoring station has had difficulty in re-establishing remote communication; however, full function will be resuming shortly. Air quality results are summarized in annual, plain-language reports, which are available through Paramount's environment contact or the National Energy Board (NEB).

Wildlife

Construction and Operations employees and contractors record wildlife sightings or signs (e.g., tracks, scat, etc.) observed in the Cameron Hills Project area on Wildlife Sighting Cards. Noteworthy sightings this past winter included a lynx and a wolverine on the winter road from Indian Cabins, Alberta to the H-03 Central Battery site.

Special Initiatives

The U of A released a report to the Technical Advisory Group in January 2009 summarizing findings from the initial year of the study. While some trends were detected, more data is required to improve statistical validity.

Regulatory

- In June of each year, Paramount submits an annual report to Indian and Northern Affairs Canada (INAC) detailing Northern benefits resulting from the Project. In June 2008, Paramount submitted a report from the period June 2007 to May 2008 and INAC accepted the report in February 2009. This report is available to the Parties of EA03-005 through Paramount's Regulatory and Community affairs contact.
- Over the winter, Paramount revised the Cameron Hills, NWT Environmental Protection Program (EPP) to incorporate recommendations from EA03-005; conclusions of 5-year re-vegetation, permafrost, access and wildlife monitoring programs and experience. The NEB requires an EPP under Section 48 of the *Onshore Pipeline Regulations* and currently is reviewing Paramount's revisions.

Employment Opportunities

Should the on-going court-directed Crown Consultation process be completed in time for Paramount to obtain Land Use Permits and Water Licenses, Paramount will prepare for a 5 to 8 well winter program. Paramount will make every effort to seek

out northern and northern alliance companies to provide required services, as always. Details will be communicated through the October 2009 version of the Cameron Hills, NWT Project Update, if not before.

Paramount Contacts

Paramount Resources Contacts			
Department	Contact Name	Phone Number	E-mail address
Regulatory and Community Affairs	Terence Hughes	403-206-3859	terence.hughes@paramountres.com
Environment	Karen Halwas	403-290-6289	karen.halwas@paramountres.com
Operations	Ron Tilley	403-290-3640	ron.tilley@paramountres.com
Drilling	Andre Poitras	403-206-3895	andre.poitras@paramountres.com
Facilities	Rudy Steiner	403-290-3684	rudy.steiner@paramountres.com

APPENDIX 3

Canadian HSE Registry
Qualification Question Set



Tuesday, August 21, 2007

Re: Paramount Resources - Establishment of a Contractor Approved List

Dear _____

Paramount Resources strives to hire contractors who conduct their activities in a manner consistent with appropriate environmental, health and safety considerations. Contractors will comply with all applicable Federal, Provincial and Local environmental, health and safety laws and regulations, Paramount standards and procedures and accepted industry practices and regulations for the area where services are performed for Paramount.

In order to establish, populate and maintain an approved contractor listing, Paramount has contracted the Canadian HSE Registry to collect and maintain the necessary data on our behalf.

Paramount Resources is collecting this information as part of our Contractor Pre-Qualification solution. The information helps us ensure that we are providing a safe and healthy workplace for all contractors who work for any of our companies and/or divisions. The following information is required within this data collection process:

1. Corporate Information
2. HSE Questionnaire based on the CAPP Standard
3. Safety Statistics and training certificates of all personnel engaged on permanent worksites
4. Insurance Documents & WCB Clearance letter for each jurisdiction (province) work will be performed in

Please Note: Paramount Resources requires a Yes or No answer to this request by August 31, 2006

1. If "Yes" – please go to www.canadahse.com and enter your Activation Code and data into the CHSE Registry at no charge, or sign up as a Member of the CHSE Registry. The information you provide will be made available to Paramount Resources, Paramount Energy Trust and Trilogy Energy Trust

Your Activation Code for Paramount is: _____



-
2. If "No" – please inform the Canadian HSE Registry of your reason WHY at one of the contact numbers below.

We understand that this request takes time and effort out of your busy schedules; however, we do require the data from all contractors working for Paramount Resources. A **NO CHARGE OPTION** has been provided by the Canadian HSE Registry to help ensure your participation in this data request, or a Full Membership can help you streamline your business process with regards to future requests for HSE data.

For information on "How to provide your data to Paramount", "The Value of Becoming a Member of the Registry", or questions concerning the HSE Questionnaire, please contact the CHSE Help Desk at:

Telephone: 403-253-9584 Email: info@canadahse.com Fax: 403-253-9647

We appreciate your continued cooperation to protect our people and to ensure regulatory compliance on all Paramount Resources work sites.

Sincerely,

Paramount Resources

R. Gordon Ferguson, Manager
Corporate Compliance Department

Lauren Combs
Corporate Compliance
Paramount Resources

Attachments



Canadian HSE Registry Ltd. Qualification Question Set

Your Company Information

This is the basic contact information for your business.

Company/Business Name

Street Address

City

Province/State

Country

Postal Code

Telephone

Cell Phone

Fax

E-mail Address

Main HSE Contact

First Name

Last Name

Title

Street Address

City

Province/State

Country

Postal Code

Telephone

Cell Phone

Fax

E-mail Address

Number of Employees

"Employees" refers to the peak number of employees at any time in a given year. This number includes the owner, clerical or administration staff, part time workers, temporary staff, family members, volunteers, subcontractors, piece workers, etc. Anyone who carries out activities that directly affect the outcome of the employer's work is an employee for the purpose of this question. Material suppliers, inspectors, equipment rental deliverers, etc. supplying services to the small employer are not included in the 10 or less figure.

10 or less employees

more than 10 employees

Describe Your Business

Enter a few paragraphs to describe your business. This information is for reports used by the clients that you have permitted access. (Limit 4000 characters - excess will be trimmed from the end when entered in database)

Below, please describe the work you do by providing the WCB Industry Groups by jurisdiction (Number or Industry)

This question is intended to identify the types of services that your company provides and the jurisdictions in Western Canada where you work. Please indicate the WCB Industry (not the account number) where your company provided services. These industry numbers are identified on your clearance letters and your Employer's Premium Rate Statement issued by the respective WCB annually. If your company has multiple WCB accounts in a given province or territory, please list the WCB groups in order with the group that represents the largest volume of services, first. Example: Your company provides Drilling and Servicing work in BC and Alberta. In BC Oil and Gas Drilling is 704002 and Oil or Gas Well Servicing is 704004. In Alberta the Drilling Oil and Gas Well industry number is 09600 and the Well Servicing with Service Rigs industry number is 09903.

	British Columbia:	WCB Groups:					
	Alberta:	WCB Industries:					
	Saskatchewan:	WCB Industries:					
	Manitoba:	WCB Industries:					
#	HSE Questions	Guidance	Contractor Response	Risk Category			
	Insurance			Std Weighting			
1	Total Liability Insurance	This insurance is normally a minimum requirement for any contractor doing work on an employer's site. Minimum insurance requirements for General Liability are either: \$2,000,000 combined single limit per occurrence or \$5,000,000 annual aggregate. Note that employers don't require both - insurance companies seem to do one or the other.	Check appropriate box	Hi	Med	Low	
				0	0	25	
				15	25	25	
				20	25	25	
				25	25	25	
2	Please state your policy number for your Comprehensive General Liability Insurance.	General Liability insurance is normally a condition of doing business. Completing this field for General Liability Insurance coverage is mandatory.					
3	Name of Insurance Company providing Comprehensive General Liability Insurance?	General Liability Insurance is normally a condition of doing business. Completing this field for General Liability Insurance coverage is mandatory.					
4	Does your Comprehensive General Liability Insurance policy name the employer company as additionally insured?	General Liability Insurance is normally a condition of doing business. Completing this field for General Liability Insurance coverage is mandatory.	Yes	No			
					25	10	0

5	What is the expiry date for your General Liability Insurance?	General Liability Insurance is normally a condition of doing business. Completing this field for General Liability Insurance coverage is mandatory. Year/Month Date Format please.					
6	Has a copy of your current Comprehensive General Liability insurance been submitted to the Canadian HSE Registry as proof of insurance coverage?	General Liability Insurance is normally a condition of doing business. Completing this field for General Liability Insurance coverage is mandatory.	Yes	No	25	25	
7	Do you carry Automotive Liability Insurance?	Insurance typically covers all company owned and non-owned vehicles used and/or hired in connection with the work including bodily injury, death and property damage. These standards and the required level of liability coverage are set by each employer. Minimum insurance requirement for Automotive Liability is: \$1,000,000	Yes	No			
8	What is the policy number for your Automotive Liability Insurance?						
9	Please state your policy limits for your Automotive Liability Insurance.	Typical minimum Automotive Liability insurance requirement is \$2 million. Ensure coverage meets the client's specified requirements.	Check appropriate box				
		No automobile insurance			0	0	0
		Automotive Liability Insurance \$1,000,000			0	0	25
		Automotive Liability Insurance \$2-5 million		10	25	25	
		Automotive Liability Insurance \$6-10 million		20	25	25	
		Automotive Liability Insurance \$11+ million		25	25	25	
10	Name of Insurance Company providing Automobile Liability Insurance?						
11	What is the expiry date for your Automotive Liability Insurance?	Year/Month Date Format please.					
12	Has a copy of your current Automotive Liability Insurance been submitted to the Canadian HSE Registry as proof of insurance coverage?				Yes	No	
13	Do you carry Aircraft Liability Insurance?	This question needs to be answered only if you have, or expect to have, clients who require this type of insurance coverage.					
14	What is the policy number for your Aircraft Liability Insurance?						

15	Please state your policy limits for your Aircraft Liability Insurance.		Check appropriate box		
		Aircraft Liability Insurance \$1,000,000			
		Aircraft Liability Insurance \$2-5 million			
		Aircraft Liability Insurance \$6-10 million			
		Aircraft Liability Insurance \$11+ million			
16	Name of Insurance Company providing Aircraft Liability Insurance?				
17	What is the expiry date for your Aircraft Liability Insurance?	Year/Month Date Format please.			
18	Has a copy of your current Aircraft Liability insurance been submitted to the Canadian HSE Registry as proof of insurance coverage?		Yes	No	
19	Do you carry Forest Fire Liability Insurance?	<p>If your employer client has asked you to provide Forest Fire insurance, please complete these questions and submit proof of insurance to the Canadian HSE Registry Ltd. Employers can obtain proof of insurance from his single source to reduce duplicated effort in industry. This question needs to be answered only if you have, or expect to have, clients who require this type of insurance coverage. Typically this is only specified if brushing or burning operations are involved. Normal minimum requested Forest Fire Fighting Insurance is \$500,000 per occurrence. This is usually a rider on the CGL insurance policy.</p>			
20	What is the policy number for your Forest Fire Liability Insurance?				
21	Please state your policy limits for your Forest Fire Liability Insurance.		Check appropriate box		
		Forest Fire Liability Insurance \$<500K			
		Forest Fire Liability Insurance \$500K-1 million			
		Forest Fire Liability Insurance \$1-25 million			
		Forest Fire Liability Insurance \$26+ million			

22	Name of Insurance Company providing Forest Fire Liability Insurance?				
23	What is the expiry date for your Forest Fire Liability Insurance?				
24	Has a copy of your current Forest Fire Liability Insurance been submitted to the Canadian HSE Registry as proof of insurance coverage?		Yes	No	
25	Do you carry an umbrella liability insurance policy?				
26	What is the policy number for your umbrella liability insurance?				
Workers Compensation					
			Yes	No	
27	Do your company's owners or workers perform work on client's or other employer's worksites?				
28	Does your company have a WCB account in good standing for all jurisdictions (provinces/territories) in which your company performs work?				
29	2005 Alberta WCB Experience Rating	Answer this question if you do work in this province and have a WCB account.			
30	2005 British Columbia WCB Experience Rating	Answer this question if you do work in this province and have a WCB account.			
31	2005 Manitoba WCB Experience Rating	Answer this question if you do work in this province and have a WCB account.			
32	2005 Saskatchewan WCB Experience Rating	Answer this question if you do work in this province and have a WCB account.			
38	Have your Workers Compensation clearance letters and rate sheets been submitted to the Canadian HSE Registry for each listed Worker's Compensation account number?		Yes	No	
39	Are all personnel insured under applicable WCB coverage including personal coverage for Owners, Directors and Managers of the company?				
40	Do you carry Employer's Liability Insurance covering all your personnel who may be involved in performance of the services including Partners, Proprietors and Owner-Operators where not covered by WCB?				

Health, Safety and Environmental Program Information							
System Questions		Yes	No				
41	Does your company have an Alberta Human Resources and Employment Certificate of Recognition (COR) or equivalent Industry COR?	<p>If your company always has or expects to have more than 10 employees at any time during this year, and do onsite work, your company may be expected to work under a Certificate of Recognition. The number of employees refers to the peak number of employees. This number includes the owner, clerical or administration staff, part time workers, temporary staff, family members, volunteers, subcontractors, piece workers, etc. Anyone who carries out activities that directly affect the outcome of the employers work is an employee for the purpose of this question. Material suppliers, inspectors, equipment rental deliverers, etc supplying services to the small employer are not included in the 10 or less figure. If your company has less than 10 peak employees at any time during the last year, your company may be able to work under a SECOR.</p>			50	50	10
42	If your company has an equivalent Industry COR, state the province(s).	<p>A Certificate of Recognition can be obtained by meeting health and safety system implementation quality standards and verifying the integrity by passing a third party audit. While this standard is available in Alberta and British Columbia, similar standards are being developed in other provinces and territories in Canada. Equivalent systems may be acceptable. No matter your location, the standards for a health and safety system are similar. In Alberta a COR can be obtained if your company has implemented a safety system, passes an audit and meets the Partnerships standards. These standards are available on the Internet at: http://www3.gov.ab.ca/hre/whs/partners/cor.asp. COR standards require annual audits be completed by trained auditors and submitted to Certifying Partners. Every three years an external audit is required. If your company has met these standards and holds a valid COR, Indicate, Yes.</p>			30	30	5
43	What is the expiry date for your COR?	Year/Month/Day Format please.					

44	What is your COR External audit score %	This question is not mandatory or scored and your service association may discourage your entering this data.					
45	What is your COR Registration Number?						
46	Is your Certificate of Recognition current ?						
47	Does your company have an Alberta Human Resources and Employment Small Employer Certificate of Recognition (SECOR) or equivalent industry SECOR?	<p>SECOR is only valid if there are always 10 or fewer employees. "Employees" refers to the peak number of employees in a given year. This number includes the owner, clerical or administration staff, part time workers, temporary staff, family members, volunteers, subcontractors, piece workers, etc. Anyone who carries out activities that directly affect the outcome of the employer's work is an employee for the purpose of this question. Material suppliers, inspectors, equipment rental deliverers, etc supplying services to the small employer are not included in the 10 or less figure. A SECOR can be obtained in Alberta by meeting the requirements published on the Alberta Workplace Health and Safety's Partnership website at http://www3.gov.ab.ca/hre/whs/partners/publications/pdf/secorp.pdf. Similar systems are being considered in other provinces and equivalent systems are commonly considered.</p>	Yes	No			
					10	10	5
48	What is the expiry date for your SECOR?	Year/Month/Day Format please.					
49	Is your SECOR valid & maintained?						
50	Does your company have a Health and Safety Management System?	<p>Note that this question asks for a health and safety "system" rather than just a program. To answer "Yes", your system needs to include all of the following: - Plans: A documented program. -Do: Specific resource allocations that ensure the program implementation. -Check: Regular measurements of implementation. -Act: Evidence of action on continuous improvement.</p>			50	40	25
51	Is the Safety Program documented and a manual available at worksites?				40	30	5
52	Has your company's safety program been audited?						

52	Date of your company's last external safety program audit?	Identify the date that an external audit was completed. Note that an internal audit is adequate to obtain and maintain a SECOR, as long as the auditor meets the training standards. To maintain a COR in good standing, an audit with supporting documentation and any required action plan must be submitted annually to a Certifying Partner (Internet link http://www3.gov.ab.ca/hre/whs/partners/certpartners.asp). A Commissioner for Oaths validation is required every third year. Year/Month/Day Format please.					30	20	10
53	Date of your company's last internal safety program audit?	Identify the date that an internal SECOR audit was completed. To maintain a SECOR in good standing, an audit with supporting documentation and any required action plan must be submitted annually to a Certifying Partner (see internet link to http://www3.gov.ab.ca/hre/whs/partners/certpartners.asp). A Commissioner for Oaths validation is not required in COR maintenance years when you complete an internal audit. Year/Month/Day Format please.					10	10	5
54	Name of the lead auditor that audited your company's safety program ?								
55	Audit protocol used for your company's safety program?								
56	Your company's safety program audit score achieved (%)?								
	Workplace Impairment		Yes	No					
57	Does your company have a Formal Drug and Alcohol Policy?				15	15	5		
58	Please describe your Drug and Alcohol Program.	Add additional pages if needed							
59	Does your company have an industrial hygiene program?				5	5	5		
59	Please describe your industrial hygiene program.								
60	Does your company have a fatigue management program?				15	15	10		
61	Please describe your fatigue management program.								

62	Does your company have a fleet safety or journey management program?				20	20	10
63	Please describe your fleet safety or journey management program.						
	Management Commitment		Yes	No			
64	Does your HSE policy require a consistent method of pre-qualifying contractors and sub-contractors with the goal of ensuring Health, Safety and Environmental (HSE) issues are addressed?				40	30	10
65	Do you have a written Health & Safety Policy Statement?				10	10	10
66	Does your company policy statement cover the "Guiding Principles"?				10	10	5
67	Do you have clearly defined safety responsibilities for managers, supervisors and workers?				25	25	10
68	Do managers/executives visit the worksite?				25	25	10
69	How often do managers/executives visit the worksite?		Check appropriate box				
		Reacting to incidents or emergencies			10	10	10
		Infrequent proactive visits			20	20	10
		Annual proactive visits; expectations documented			25	25	20
		Frequent proactive visits; expectations clearly understood			30	30	25
70	Do you evaluate your safety program to ensure it is effective and that all areas for improvement are identified?		Yes	No			
71	How often do you evaluate your safety program to ensure it is effective and that all areas for improvement are identified?		Check appropriate box				
		Seldom or never			0	0	0
		Once every 3 years			10	10	10
		Once every 2 years			15	15	15
		Once every year			20	20	20
		More often than yearly			25	25	25
72	Have you identified supervisory personnel responsible for the Environmental, Health and Safety Program at worksites?				20	10	5

73	Does your Environmental, Health and Safety Program include requirements for management communications?				20	5	5
Hazard Assessment and Control			Yes	No			
74	Do you conduct on-site and equipment inspections?				50	25	5
75	Who does your inspections?		Check appropriate box				
		No one			0	0	0
		Workers (employees & contractors) only			30	15	5
		Supervisors only			20	10	5
		Managers only			10	5	0
76	What is the frequency of inspections?	All the above targeting competence & compliance			50	25	5
		Seldom or never			0	0	0
		React to incidents and emergencies			0	5	5
		Random annual inspections; as time permits			10	10	5
		Regular Monthly Schedule			20	15	5
	Frequent; planned and scheduled based on risk				50	25	5
77	Have checklists been developed to support your inspection program?		Yes	No			
					25	15	5
78	Are records of inspections and follow up work kept?				25	15	15
79	Do you have a hazard identification and assessment program?				50	40	10
80	Please describe your hazard identification and assessment program.						
81	Do you have risk assessment procedures?				25	25	5
82	Do you have a near miss identification program?				25	25	5
83	Do you have a preventive maintenance program for tools and equipment?				50	30	10
84	Are workers informed of the job/task specific hazards?				30	30	30
85	How are workers informed of the job/task specific hazards?	Please comment in space provided or attach description separately.					

Rules and Work Procedures		Yes	No			
86	Are your employees and subcontractors provided with a document stating General Safety Rules?			20	20	10
87	Do your workers have access to the OH&S Acts, Regulations and Codes?			10	10	10
88	Do you have a disciplinary policy and procedure?			25	15	15
89	Do you have specialized rules/practices in place for the following:	Check appropriate box				
	Compressed Gas Handling			10	10	2
	Confined Space Entry			10	10	2
	Working at Heights			10	10	2
	Equipment Safety Devices			10	10	5
	Flammable Materials			10	10	5
	Materials Handling			10	10	5
	Hazardous Goods (WHMIS)			10	10	5
	Mineral Fibres			10	10	5
	Working Alone			20	20	20
	Security			10	10	2
	Powerline Clearances			10	10	2
	Power Tools			10	10	2
	Hearing Conservation			10	10	2
	Respiratory Equipment with a formal Code of Practice			10	10	2
	Responsibility to Refuse Dangerous Work			15	15	15
	Emergency Response			20	20	20
Personal Protective Equipment			20	20	20	
Dangerous Goods (TDG)			10	10	5	
90	Do you have standard work procedures in place for critical or potentially high hazard jobs?	Yes	No			
				20	20	20
91	List any other work procedures with specialized rules/practices in place:	Attach additional page if needed				
92	Are all employees and contractors required to comply with all applicable regulations, codes, standards, procedures and industry best management practices?			25	25	25

	Training and Motivation		Yes	No			
93	Do you provide HSE, technical and/or supervisory training to your company supervisors?				50	30	10
94	Do you have a behaviour observation program?				50	30	10
95	Do you provide HSE and/or technical training to your workers?				50	30	10
96	Do you provide on-the-job training to all employees?				50	30	10
97	Do you keep training records for your workers?				50	30	10
98	Are all of your field personnel currently certified as follows (check all that apply):		Yes	No			
	Standard First Aid				20	20	20
	H2S Alive				20	20	5
	Safe Work Practices				20	20	5
	Defensive Driving				20	20	5
	WHMIS				20	20	5
	TDG				20	20	5
	CPR				20	20	5
	Ground Disturbance 1 (Excavation Personnel)				20	20	5
	Ground Disturbance 2 (Excavation Supervisor)				20	20	5
99	Do you offer a "New Employee Orientation Program?"				20	20	20
100	Do all new, transferred and contractor personnel receive an orientation prior to starting work for the first time?				20	20	20
101	Does your orientation program align with IRP #16?				20	20	20
102	Does your orientation program cover the following: (15 items)?		Yes	No			
	Safety Policies and Rules				20	20	5
	Safety Meetings				20	20	5
	Injury and Incident Reporting				20	20	5
	First Aid Procedure				20	20	5
	CPR Procedure				20	20	5
	Housekeeping				20	20	5
	Drug and Alcohol Policy				20	20	5
	Working at Heights, Fall Protection				20	20	5
	Fire Protection, Safety				20	20	5
	Defensive/Off-Road Driving				20	20	5
	Toxic/Hazardous Substances				20	20	5

	Lockout/Tagout				20	20	5
	Waste Minimization, Waste Handling				20	20	5
	Industrial Hygiene				20	20	5
	Emergency Equipment & Procedures				20	20	5
103	Do you have a mentoring program for new workers?				20	20	5
123	Please describe your mentoring program.				20	20	5
124	Do you have a new employee or short service worker program?				20	20	5
	Group Meetings		Yes	No			
125	Do you hold regular safety meetings, pre-job meetings and/or tailgate meetings?				30	30	5
126	Do you have Joint Health and Safety Committee meetings?				10	10	10
127	Do you have a pre-job planning process (JSA, FLRA, on-job hazard assessment)?				30	20	5
	Investigation and Analysis		Yes	No			
128	Do you have an accident and incident reporting system in place?				20	20	5
129	Do you have a procedure in place to investigate and follow-up on incidents?				20	20	5
	Health and Environmental Controls		Yes	No			
130	Do you have a waste management policy or program?				20	20	5
131	Do you have a system in place to control hazardous materials that will be brought to, used on, and removed from the worksite?				20	20	5
132	Are your company's work sites and procedures periodically audited by an accredited HSE auditor to measure the effectiveness of your HSE programs?		Yes	No			
					40	40	10
	Contractors and Subcontractors		Yes	No			
133	Does your company employ contractors or subcontractors?				40	40	5
134	Do you have a program for managing subcontractors?	Please describe program.					

New Initiatives and Awards						
135	Please identify your company's goals, initiatives and commitments to improve your HSE systems, that are approved by your company.	Attach additional page if needed. Please provide corporate HSE goals that have been formally approved by your management.				
Environmental Performance			Yes	No		
136	Does your company have an environmental management system?				10	10
137	Has your company been involved in any reportable spills or releases in the past two years?					
138	How many spills have you had in each year?	2002, 2003 and 2004				
139	What is the volume of spills (cubic metres) in each year?	2002, 2003 and 2004				
Safety Performance						
140	Peak number of employees in the year?	Provide the number of persons employed by your company and engaged in work-related activities in Canada during the calendar year. Include all persons on a company payroll working in the corporate head office, field offices, and field operations. Do not include persons working on personal service contracts under the direct supervision of employee supervisors.	2002			
			2003			
			2004			
141	Total hours worked per year?	Provide the total actual hours worked by persons employed by your company and engaged in work-related activities in Canada during the calendar year. Include all persons on a company payroll working in the corporate head office, field offices, and exploration and producing field operations. Include overtime and training but exclude leave, sickness and other absences. Do not include persons working on personal service contracts under the direct supervision of employee supervisors. Time spent on a site such as a camp, an offshore rig or a boat, but not working, is not to be included in this estimate. This data should be available in your company's annual report to the WCB. If actual data is not available, estimate using 2000 hours per year for each full time person employed.	2002			
			2003			
			2004			
142	Fatalities per year?	Please enter the total number of fatalities in your company during the calendar year from January 1 through December 31st, for each of the last three years. Please attach a description of the event(s) and the action taken to prevent recurrence.	2002			
			2003			
			2004			

143	Lost time injury cases per year?	<p>Please enter the total number of Lost Time Injury Cases in your company during the calendar year from January 1 through December 31st, for each of the last three years. A Lost Time Injury case results when an employee would have worked but could not because of the job related injury. Lost Time injuries affect the employee beyond the day of the injury. Lost time injuries include fatalities, permanent total disabilities, plus lost workday cases resulting from work-related injuries. A work related injury is any cut, fracture, sprain, amputation, loss of consciousness, etc. which results from an exposure involving a single event (or a number of linked events close together in time) in the work environment. Injuries are caused by essentially INSTANTANEOUS events; "instantaneous" means "a snap of the fingers". Note that conditions resulting from animal or insect bite, or from one-time exposures to chemicals are considered to be injuries. Work-related events, including overexertion that aggravates a pre-existing condition, are deemed to be injuries.</p>	2002	
			2003	
			2004	
144	Restricted (Modified) work cases per year?	<p>Please enter the total number of Restricted Work Cases in your company during the calendar year from January 1 through December 31st, for each of the last three years. A Restricted Work Case results when an employee was assigned to another job on a temporary basis or worked at a permanent job less than full time, or the employee worked at his or her permanently assigned job but could not perform all the duties normally connected with it. The emphasis is on the employee's inability to perform normal job duties over a normal work shift.</p>	2002	
			2003	
			2004	

145	Medical aid cases per year?	<p>A medical treatment case is any injury that involves neither lost workdays nor restricted workdays but which requires treatment by a physician or other medical professional. Medical treatment does not include first aid treatment (one-time treatment and subsequent observation of minor scratches, cuts, burns, splinters, and so forth, which do not ordinarily require medical care) even though provided by a physician or other registered professional medical personnel. The following examples are generally considered to be medical treatment: treatment of infection; application of antiseptics during a second or subsequent visit to medical personnel; treatment of second or third degree burns; application of sutures, or the application of butterfly dressings or steristrips in lieu of sutures; removal of foreign bodies embedded in the eye, removal of foreign bodies from a wound, if the procedure is complicated due to depth of embedment, size or location; use of prescription medications (except a single dose of prescription medication on the first visit for minor injury or discomfort);</p>	2002		
			2003		
		<p>use of hot or cold soaking therapy during a second or subsequent visit to medical personnel; application of hot or cold compresses during a second or subsequent visit to medical personnel; cutting away dead skin (surgical debridement); application of heat therapy during a second or subsequent visit to medical personnel; use of whirlpool bath therapy during a second or subsequent visit to medical personnel; positive X-ray diagnosis (broken bones, fractures, etc.); admission to a hospital or equivalent medical facility for treatment. Administration of tetanus shots or booster shots is not considered medical treatment. Diagnostic procedures such as X-rays or laboratory analysis are not considered medical treatment unless they lead to further treatment. If a worker loses consciousness as the result of a work-related exposure or injury, the case is at minimum a medical treatment case regardless of what type of treatment was provided.</p>	2004		
146	Total recordable cases per year?	This will be calculated by the website.			
147	Lost time incident frequency per year?	This will be calculated by the website.			
148	Total recordable injury frequency per year?	This will be calculated by the website.			
149	Total number of vehicle incidents per year?		2002		
			2003		
			2004		

	Regulatory Compliance	
150	How many HSE related warnings or citations has your company received within the past three years?	
151	Please describe details of any HSE related warnings or citations including stop work orders, administrative fines or convictions.	
152	How many HSE-related judgements, claims or suits pending or outstanding against your company has there been in the last three years?	
153	Please describe details of any HSE-related warnings, citations judgements, claims or suits pending or outstanding against your company in the last three years.	
	References:	
154	Reference #1 contact person's name?	
	Telephone number for contact person #1?	
	Reference #1 Company Name?	
	Location of work completed by reference #1.	
	Telephone number for contact person #1?	
155	Reference #2 contact person's name?	
	Telephone number for contact person #2?	
	Reference #2 Company Name?	
	Location of work completed by reference #2?	

Attachments				
The following attachments have been forwarded to the Canadian HSE Registry to support this data (check all that apply):			Yes	No
Current WCB Clearance letter for each account referenced. (Mandatory)				
Current WCB rating report for each account referenced. (Mandatory)				
Copy of safety policies. (Provide if audited.)		Available for Audit	Not Available for Audit	
Copy of work site procedures. (Provide if audited.)		Available for Audit	Not Available for Audit	
Copy of safety manual. (Provide if audited.)		Available for Audit	Not Available for Audit	
Copy of Certificate(s) of Recognition (Provide if audited.)		Available for Audit	Not Available for Audit	
Copy of Small Employer Certificate(s) of Recognition (Provide if audited.)		Available for Audit	Not Available for Audit	
Accident investigation policy (Provide if audited.)		Available for Audit	Not Available for Audit	
Accident investigation forms (Provide if audited.)		Available for Audit	Not Available for Audit	
Recent examples of bulletins resulting from accident investigation. (Provide if audited.)		Available for Audit	Not Available for Audit	
Written list of company safety rules as issued to employees and contractors. (Provide if audited.)		Available for Audit	Not Available for Audit	
List of critical jobs/tasks that are supported by written procedures. (Provide if audited.)		Available for Audit	Not Available for Audit	
Example of orientation checklist. (Provide if audited.)		Available for Audit	Not Available for Audit	
List of training requirements for all major positions in company. (Provide if audited.)		Available for Audit	Not Available for Audit	
Form signed by a company officer and dated certifying the quality of the data. (Provide if audited.)		Available for Audit	Not Available for Audit	

Registry Feedback						
What did you like about the Registry system or service?						
How well did the Registry service meet your needs?		Check appropriate box				
		Excellent				
		Exceeded Needs				
		Met Needs				
		Did Not Meet Needs				
		Unacceptable				
How can the questions or guidance be improved?						
How can the Registry website service be improved?						
<u>Publishing Agreement</u>						
The following information is mandatory and must be completed before any information can be published.						
Information I have provided is deemed to be accurate at the time of publication						
Signature: _____						
Date: _____						
Enter the name and title of the officer that signed the Contractor Member Service Agreement.						
First Name						
Last Name						
Title						
Telephone						
Fax						
Street Address						
City			Total Points Available			
Province/State				Hi	Med	Low
Country				##	1900	851
Postal Code						%

Update of Cameron Hills Services
and Contractors List

APPENDIX 4

Cameron Hills Area Contractors

To all contractors with an opportunity available to employ northerners - register your employment opportunity IMMEDIATELY on the Northwest Territory Government website www.jobsnorth.ca

Updated: December 13, 2007

Community Employment Coordinators				
The following are the local community employment coordinators that would be able to provide the names of available laborers in each of the area:				
CONTACT	COMMUNITY/GOVERNMENT	CONTACT #	INFO REQUESTED	INFO RECEIVED
Mike Mageean, – may be able to provide a list of recently trained laborers available for employment	Government of the Northwest Territories Industry Tourism & Investment 156 Miron Drive Hay River, NT X0E 0R2	Phone: 867-875-5561 Cell: 867-875-7934 Fax: 867-874-3853 mike_mageean@gov.nt.ca	16 Nov 2006	4 Dec 2006
Shirley Gargan, Ft.Providence Local Training Authority	Deh Gah Got'ie Dene FN P.O.Box 200 Fort Providence, NT X0E 0L0	Phone: 867-699-7005 Fax: 867-699-3134	16 Nov 2006	12 Dec 2006
Band Office Dorin Tambour, Finance Manager	K'atlodeeche FN P.O.Box 3060 Hay River, NT X0E 1G4	Phone: 867-874-6701 Fax: 867-874-6712 hrdb@ssimicro.com	16 Nov 2006	12 Dec 2006
Band Office Allan Landry, Chief	Kakisa FN Kakisa Lake P.O.Box 4428 Hay River, NT X0E 1G3	Phone: 867-825-2000 Fax: 867-825-2002 kakisa@ssimicro.com	16 Nov 2006	30 Nov 2006
Wendy Cayen, Community Employment Coordinator, or Karen Felker, Chief	West Point First Nation 1-47031 Mackenzie Highway Hay River, NT X0E 0R9	Phone: 867-874-6677 Fax: 867-874-2486 wpfn@nt.sympatico.ca	16 Nov 2006	1 Dec 2006
Stephanie Bernardin	Chamber of Commerce Town of Hay River 10K Gagnier Street Hay River, NT X0E 1G1	Phone: 876-874-2565 info@hayriverchamber.com	16 Nov 2006	1 Dec 2006

FORT PROVIDENCE				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
CherDon Industries Ltd.	Trucking & fuel supplier	Don Plante Phone: 867-699-4301 Fax: 867-699-4327		
Concept Consulting (alliance)	Well shack rentals	Rocky Simpson Phone: 867-874-6445 Fax: 867-874-6115 Cell: (867) 874-1216		
Deh Cho Engineering & Environmental (alliance)	Complete project implementation services from conceptual planning through design and construction management to operations and maintenance services for: Environmental services, hydropower, geotechnical engineering, transportation and water resources engineering	Tim Eaton, P.Eng. Manager Klohn Crippen Phone: 403-730-6810 Fax: 403-274-5349 Ft.Simpson 867-695-2388		
Denendeh Helicopters	Helicopters	Phone: 867-669-0580 Fax: 867-669-0982		
Digaa Enterprises Ltd.	Slashing, Surveying, Building Maint., Janitorial & Construction Services, Building Material Supply, Vacuum Truck Services, Pick-up rental Services, Pilot Vehicle Services, Fuel Storage and Delivery Services	Bob Head Phone: 867-699-3411 Fax: 867-699-4314		
Evergreen Forestry	Slashing	Phone: 867-874-6920		
Industrial Paramedic Services Business partnership with the Deh Gah Got'ie Dene Council	Safety Services and Medics	Phone: (403) 264-6435 Fax: (403) 264-6437		

PTI Services (alliance)	Camp and catering	Dan Sly, Community Liaison Phone: 1-800-314-2695 Cell: 780-718-1948 Mike Carter Director, Aboriginal Affairs Office 780-485-8592 Cell 780-719-1480 Toll Free 800-314-2695		
Rowe's Construction (alliance)	Heavy Equipment Construction	Jack Rowe Phone: 867-874-3243 Fax: 867-874-6558		
Snowstar Mechanical	Light and Heavy Duty Mechanics; Maintenance	Wayne Vandell Phone: 867-699-3705		
Canadian Helicopters	Helicopters	Charlie Morgan Phone: 780-429-6900 Fax: 780-429-6967		

FORT PROVIDENCE				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
SSI/Digaa Ventures Ltd.	Loader	Bob Head Phone: 867-699-3411 Fax: 867-699-4314 Leonard Callow or Les Phillip Phone: 867-699-3521		
SSI Micro	Wireless Communication	Jeff Phillips Phone: 867-699-7500 Fax: 867-699-7510		
Total Energy Services (alliance)	Various well site equipment, Mud tanks, Loaders etc.	Gerry Crawford Phone: 780-524-3770 Fax: 780-524-4287		

HAY RIVER RESERVE				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Dene Directional Rentals	Directional Drilling & Down Hole Tool Rentals	Band Office Phone: 867-874-6701 Fax: 867-874-3229		
Denedeh Helicopters	Helicopter Services/Charters	Phone: 867-874-3399 Fax: 867-874-3229		
Ehdah Cho Store	Groceries/Gas/Diesel	Waren Nekurak Phone: 867-874-6513 Fax: 867-874-3437		
Evergreen Forestry	Slashing	Phone: 867-874-6544 Fax: 867-874-4628		
Frank's Water Service	Portable Water Delivery	Frank Fabian Phone: 867-874-6701		
IROC NWT (alliance)	Safety/First Aid/H2S Monitoring	Richard Dunn Phone: 867-874-4600 Fax: 867-874-4604		
Denendeh Technologies	Pipeline Integrity Management Traditional Ecological Knowledge/GIS/Services	Band Office Phone: 867-874-6701 Fax: 867-874-3229		
Les Nom Contracting	Contracting & Pump Truck Service	Phone: 867-874-2133 Cell: 867-874-1099		
Naegha Zhia Inc. Katlodeeche FN Corporation	Business, contract support	Phone: 867-874-6710		

KAKISA				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Bear Drilling (alliance)	Drilling	Dave Gibson Phone: 403-247-2510 Cell: 403 804-2458		

EOS Pipelines (alliance)	Pipelining, road leasing	Dean Peterson Ph. 403-232-8200 Fax: 403-232-8208		
Focus Survey (alliance)	Surveying	Phone: 780-466-6555		
Travers (alliance)	Camp and catering	Steve Leskiw Phone: 780-437-5665		
Keith's Water Service Ltd. (alliance)	Shop and wash bay, potable water trucks	Phone: 867-874-6379 Fax: 867-874-3442		
Firemaster Oilfield Services Inc.		Phone: 403-342-7500 Fax: 403-346-0400 firemaster@cnnnet.com		
FlintTransCo (used to be Pentastar)	Moving oil rigs, transportation equipment	Phone: 1-888-962-1600		

TOWN OF HAY RIVER				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Bassett Petroleum Distributors Ltd.	Petroleum Carriers	Duncan McNeill Phone: 867-874-8500 Fax: 867-874-8509		
Carter Industries Ltd.	Road building & oilfield constructions (Snow Cats)	Phone: 867-874-6574 Fax: 867-874-6154		
Concept Consulting	Well shacks, light stands and some other rentals	Rocky Simpson Phone: 867-874-6445 Fax: 867-874-6115 conceptenergy@northwestel.net		
DDA Northern Safety Services	Medics, H2S Monitoring, Safety Services	Doug Cardinal Keith Anderson Phone: 867-874-4500 Fax: 867-874-4501		
Dene Oilfield Construction & Services	Oilfield Construction & Services	Doug Cardinal Phone: 867-874-4066 Fax: 867-874-4024		
Keith's Water Service Ltd.	Shop and wash bay, potable water trucks	Curt Bradhead Phone: 867-874-6379 Fax: 867-874-3442		

King Manufacturing	Steel welding & Fabrication, pressure welding, portable welding, industrial parts, HD equipment mechanical	Charlie Scarborough Phone: 867-874-2373 Fax: 867-874-4819		
Maskwa Engineering Ltd.	Consulting Engineering Construction Quality Control	Chris Robinson Phone: 867-874-2207 Fax: 867-874-2763		
MSS Ltd.	Safety Supplies and Medical Equipment	Phone: 867-874-6337 Fax: 867-874-3473		
Rowe's Construction	Heavy Equipment Construction	Jack Rowe Phone: 867-874-3243 Fax: 867-874-6558		
Stan Dean & Sons	Heavy Equipment Construction	Robert Dean Phone: 867-874-6864 Fax: 867-874-6815		

WESTPOINT FIRST NATION				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Stan Dean & Sons (joint venture)	Construction	Robert Dean Phone: 867-874-6864 Fax: 867-874-6815		
Hay River Reserve IROC (joint venture)	Safety/First Aid/H ₂ S Monitoring	Richard Dunn Phone: 867-874-4600 Fax: 867-874-4604		
Western Camp Service Ltd. (joint venture)	Mobile Camps, Catering	Bill Butler Phone: (780) 468-1568 Fax: (780) 468-1948		
Wind Dancer Contracting	Pilot, Truck service	Owner & Operations Karen, Dave Felker Hay River, NT X0E 0R9 Phone: (867) 874-4324 Fax: (867) 874-4325 Cell: (780) 913-8473/ (780) 913-9159 wdc@northwestel.net		

EOS Pipeline & Facilities Inc (joint venture)	Pipelining	Phone 403-232-8200 Fax: 403-232-8208		
Carter Industries	Road building & oilfield construction	Phone: 867-874-5574		

YELLOWKNIFE				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Medic North Emergency Services Ltd.	Medical and emergency services	Mr. Sean Ivens Phone: 867-669-9111 Fax: 867-669-9112		
Shehtah/Nabors Management Ltd.	Drilling contractor, well servicing	Phone: 867-920-0308 Fax: 867-920-4396		

OTHER CONTRACTORS				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Nogha Enterprises Ltd.	Slashing	Lyll Gill Fort Simpson, NT Phone: 867-695-3533 Fax: 867-695-2119		
Running Horse Resources Inc.	Well-site Geological Supervision	Dennis Winchester Phone: 403-660-9883 Fax: 403-262-5211		

APPENDIX 4

Update of Cameron Hills Services
and Contractors List

Cameron Hills Area Contractors

To all contractors with an opportunity available to employ northerners - register your employment opportunity IMMEDIATELY on the Northwest Territory Government website www.jobsnorth.ca

Updated: December 13, 2007

Community Employment Coordinators				
The following are the local community employment coordinators that would be able to provide the names of available laborers in each of the area:				
CONTACT	COMMUNITY/GOVERNMENT	CONTACT #	INFO REQUESTED	INFO RECEIVED
Mike Mageean, – may be able to provide a list of recently trained laborers available for employment	Government of the Northwest Territories Industry Tourism & Investment 156 Miron Drive Hay River, NT X0E 0R2	Phone: 867-875-5561 Cell: 867-875-7934 Fax: 867-874-3853 mike_mageean@gov.nt.ca	16 Nov 2006	4 Dec 2006
Shirley Gargan, Ft.Providence Local Training Authority	Deh Gah Got'ie Dene FN P.O.Box 200 Fort Providence, NT X0E 0L0	Phone: 867-699-7005 Fax: 867-699-3134	16 Nov 2006	12 Dec 2006
Band Office Dorin Tambour, Finance Manager	K'atlodeeche FN P.O.Box 3060 Hay River, NT X0E 1G4	Phone: 867-874-6701 Fax: 867-874-6712 hrrdb@ssimicro.com	16 Nov 2006	12 Dec 2006
Band Office Allan Landry, Chief	Kakisa FN Kakisa Lake P.O.Box 4428 Hay River, NT X0E 1G3	Phone: 867-825-2000 Fax: 867-825-2002 kakisa@ssimicro.com	16 Nov 2006	30 Nov 2006
Wendy Cayen, Community Employment Coordinator, or Karen Felker, Chief	West Point First Nation 1-47031 Mackenzie Highway Hay River, NT X0E 0R9	Phone: 867-874-6677 Fax: 867-874-2486 wpfn@nt.sympatico.ca	16 Nov 2006	1 Dec 2006
Stephanie Bernardin	Chamber of Commerce Town of Hay River 10K Gagnier Street Hay River, NT X0E 1G1	Phone: 876-874-2565 info@hayriverchamber.com	16 Nov 2006	1 Dec 2006

FORT PROVIDENCE

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
CherDon Industries Ltd.	Trucking & fuel supplier	Don Plante Phone: 867-699-4301 Fax: 867-699-4327		
Concept Consulting (alliance)	Well shack rentals	Rocky Simpson Phone: 867-874-6445 Fax: 867-874-6115 Cell: (867) 874-1216		
Deh Cho Engineering & Environmental (alliance)	Complete project implementation services from conceptual planning through design and construction management to operations and maintenance services for: Environmental services, hydropower, geotechnical engineering, transportation and water resources engineering	Tim Eaton, P.Eng. Manager Klohn Crippen Phone: 403-730-6810 Fax: 403-274-5349 Ft.Simpson 867-695-2388		
Denendeh Helicopters	Helicopters	Phone: 867-669-0580 Fax: 867-669-0982		
Digaa Enterprises Ltd.	Slashing, Surveying, Building Maint., Janitorial & Construction Services, Building Material Supply, Vacuum Truck Services, Pick-up rental Services, Pilot Vehicle Services, Fuel Storage and Delivery Services	Bob Head Phone: 867-699-3411 Fax: 867-699-4314		
Evergreen Forestry	Slashing	Phone: 867-874-6920		
Halcyon Medical Services	Safety Services and Medics This service provider is in business partnership with the Deh Gah Got'ie Dene Council.	Rob Pastoor 780-446-7682 Fax: 780-669-7906 Cell: 780-706-1471		

PTI Services (alliance)	Camp and catering	Dan Sly, Community Liaison Phone: 1-800-314-2695 Cell: 780-718-1948 Mike Carter Director, Aboriginal Affairs Office 780-485-8592 Cell 780-719-1480 Toll Free 800-314-2695		
Rowe's Construction (alliance)	Heavy Equipment Construction	Jack Rowe Phone: 867-874-3243 Fax: 867-874-6558		
Snowstar Mechanical	Light and Heavy Duty Mechanics; Maintenance	Wayne Vandell Phone: 867-699-3705		
Canadian Helicopters	Helicopters	Charlie Morgan Phone: 780-429-6900 Fax: 780-429-6967		

FORT PROVIDENCE				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
SSI/Digaa Ventures Ltd.	Loader	Bob Head Phone: 867-699-3411 Fax: 867-699-4314 Leonard Callow or Les Phillip Phone: 867-699-3521		
SSI Micro	Wireless Communication	Jeff Philips Phone: 867-699-7500 Fax: 867-699-7510		
Total Energy Services (alliance)	Various well site equipment, Mud tanks, Loaders etc.	Gerry Crawford Phone: 780-524-3770 Fax: 780-524-4287		

HAY RIVER RESERVE

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Dene Directional Rentals	Directional Drilling & Down Hole Tool Rentals	Band Office Phone: 867-874-6701 Fax: 867-874-3229		
Denedeh Helicopters	Helicopter Services/Charters	Phone: 867-874-3399 Fax: 867-874-3229		
Ehdah Cho Store	Groceries/Gas/Diesel	Waren Nekurak Phone: 867-874-6513 Fax: 867-874-3437		
Evergreen Forestry	Slashing	Phone: 867-874-6544 Fax: 867-874-4628		
Frank's Water Service	Portable Water Delivery	Frank Fabian Phone: 867-874-6701		
IROC NWT (alliance)	Safety/First Aid/H2S Monitoring	Richard Dunn Phone: 867-874-4600 Fax: 867-874-4604		
Denendeh Technologies	Pipeline Integrity Management Traditional Ecological Knowledge/GIS/Services	Band Office Phone: 867-874-6701 Fax: 867-874-3229		
Les Norn Contracting	Contracting & Pump Truck Service	Phone: 867-874-2133 Cell: 867-874-1099		
Naegha Zhia Inc. Katlodeeche FN Corporation	Business, contract support	Phone: 867-874-6710		

KAKISA

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Bear Drilling (alliance)	Drilling	Dave Gibson Phone: 403-247-2510 Cell: 403 804-2458		

EOS Pipelines (alliance)	Pipelining, road leasing	Dean Peterson Ph. 403-232-8200 Fax: 403-232-8208		
Focus Survey (alliance)	Surveying	Phone: 780-466-6555		
Travers (alliance)	Camp and catering	Steve Leskiw Phone: 780-437-5665		
Keith's Water Service Ltd. (alliance)	Shop and wash bay, potable water trucks	Phone: 867-874-6379 Fax: 867-874-3442		
Firemaster Oilfield Services Inc.		Phone: 403-342-7500 Fax: 403-346-0400 firemaster@cnet.com		
FlintTransCo (used to be Pentastar)	Moving oil rigs, transportation equipment	Phone: 1-888-962-1600		

TOWN OF HAY RIVER

COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Bassett Petroleum Distributors Ltd.	Petroleum Carriers	Duncan McNeill Phone: 867-874-8500 Fax: 867-874-8509		
Carter Industries Ltd.	Road building & oilfield constructions (Snow Cats)	Phone: 867-874-6574 Fax: 867-874-6154		
Concept Consulting	Well shacks, light stands and some other rentals	Rocky Simpson Phone: 867-874-6445 Fax: 867-874-6115 conceptenergy@northwestel.net		
DDA Northern Safety Services	Medics, H2S Monitoring, Safety Services	Doug Cardinal Keith Anderson Phone: 867-874-4500 Fax: 867-874-4501		
Dene Oilfield Construction & Services	Oilfield Construction & Services	Doug Cardinal Phone: 867-874-4066 Fax: 867-874-4024		
Keith's Water Service Ltd.	Shop and wash bay, potable water trucks	Curt Bradhead Phone: 867-874-6379 Fax: 867-874-3442		

King Manufacturing	Steel welding & Fabrication, pressure welding, portable welding, industrial parts, HD equipment mechanical	Charlie Scarborough Phone: 867-874-2373 Fax: 867-874-4819		
Maskwa Engineering Ltd.	Consulting Engineering Construction Quality Control	Chris Robinson Phone: 867-874-2207 Fax: 867-874-2763		
MSS Ltd.	Safety Supplies and Medical Equipment	Phone: 867-874-6337 Fax: 867-874-3473		
Rowe's Construction	Heavy Equipment Construction	Jack Rowe Phone: 867-874-3243 Fax: 867-874-6558		
Stan Dean & Sons	Heavy Equipment Construction	Robert Dean Phone: 867-874-6864 Fax: 867-874-6815		

WESTPOINT FIRST NATION				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Stan Dean & Sons (joint venture)	Construction	Robert Dean Phone: 867-874-6864 Fax: 867-874-6815		
Hay River Reserve IROC (joint venture)	Safety/First Aid/H ₂ S Monitoring	Richard Dunn Phone: 867-874-4600 Fax: 867-874-4604		
Western Camp Service Ltd. (joint venture)	Mobile Camps, Catering	Bill Butler Phone: (780) 468-1568 Fax: (780) 468-1948		
Wind Dancer Contracting	Pilot, Truck service	Owner & Operations Karen, Dave Felker Hay River, NT X0E 0R9 Phone: (867) 874-4324 Fax: (867) 874-4325 Cell: (780) 913-8473/ (780) 913-9159 wdc@northwestel.net		

EOS Pipeline & Facilities Inc (joint venture)	Pipelining	Phone 403-232-8200 Fax: 403-232-8208		
Carter Industries	Road building & oilfield construction	Phone: 867-874-6574		

YELLOWKNIFE				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Medic North Emergency Services Ltd.	Medical and emergency services	Mr. Sean Ivens Phone: 867-669-9111 Fax: 867-669-9112		
Shehtah/Nabors Management Ltd.	Drilling contractor, well servicing	Phone: 867-920-0308 Fax: 867-920-4396		

OTHER CONTRACTORS				
COMPANY	SERVICE	CONTACT	CONTRACTOR PROFILE SENT	CONTRACTOR PROFILE RECEIVED
Nogha Enterprises Ltd.	Slashing	Lyll Gill Fort Simpson, NT Phone: 867-695-3533 Fax: 867-695-2119		
Running Horse Resources Inc.	Well-site Geological Supervision	Dennis Winchester Phone: 403-660-9883 Fax: 403-262-5211		