Appendix 1

The Ekati Mine High Volume Air Sampling Work Instruction

Note:

This draft document was produced by BHP Billiton. DDEC did not adopt its own version of this document as the high volume air sampling equipment was phased out in 2013 before the mine completely transitioned to DDEC.

EKATI DIAMOND MINE

2014 Air Quality Monitoring Program

High Volume Air Sampling Work Instruction

EKA WI. 2113.07

Task Description:

The EKATI Diamond Mine uses an air quality management and monitoring plan to watch for possible effects of emissions and fugitive dust to soil, water, vegetation, animals and worker health and safety. This work instruction covers the proper operation of the High Volume (HiVol) Total Suspended Particulate (TSP) air samplers.

The purpose of this work instruction is to provide instruction on the proper operation of the HiVol TSP sampling to employees and contractors, thereby ensuring that samples are collected in a consistent manner in accordance with the Air Quality Monitoring Program.

This work instruction applies to all Environment Department employees and consultants designated to operate the HiVol TSP samplers. There are two HiVol TSP samples located at:

- 1. On the roof of the Grizzly Lake Pumphouse,
- 2. East of Cell B of the LLCF (at the base of the meteorology station).

Sampling is scheduled on a 6-day rotation and is required year-round.

HSE Information / Safety Risks:

- Working on roof tops, snow and ice may make access slippery
- · Sampler shelter doors or roof may slam in wind and may pinch fingers/hands
- Exposure wind chills may be encountered
- Difficult terrain walking up to access Cell B station
- Wildlife Cell B station is approx.200 m from the road
- Slips, trips and falls accessing both HiVol stations
- Electrical energy source

Additional Resources Required:

Tools

- 2 Filter Paper Cartridges loaded with prepared filters;
- Clipboard;
- Pencil;
- 2 Data Sheets;
- 2 Circular charts;
- Spare flow recorder pens;
- Spare timer stops;
- Screwdriver or multi-tool;
- Watch; and
- PPE (Steel Toe Boots, Reflective Vest, Safety Glass, Gloves, Hard-Hat, Winter Clothing as Required).



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Work	Preparation:
ltem	Task Description
1	Equipment Preparation
2	Filters used for the collection of TSP are batch prepared and stored individually in sequentially numbered envelopes or ziplock bags.
3	 Dry filters in the Fisher Scientific 737F Isotemp drying oven at 105°C for 24 hours Transfer dried filters to a Plas Labs #863-CG desiccator and cool to room temperature (approximately 2 hours). Weigh filters individually using a Mettler Toledo AG204 analytical balance. Record the weight of the filter to four decimal places on the data sheet and on the envelope that the filter paper will go into after the run. Filters must never be touched with bare hands, only with tweezers and must be treated very carefully.
4	Position one of the pre-weighed filters on the Graseby G3000 Filter Paper Cartridge with the rougher side facing up. Secure the filter hand-tight with the knurled part of the retaining nut facing upwards. <i>The filters must not be damaged! Even the slightest rip or hole make them useless and a new filter must be weighed and installed.</i> The cartridge cover is snapped on to prevent damage and contamination during transport.
5	Blank data sheets are located in Section 7 of the <i>High Volume Air Sampling binder</i> . Two data sheets are required for each sampling round (one for each location). Record the filter number and filter weight as indicated on the envelope on the data sheets when they are placed into the cartridge. TSP-2 refers to the Grizzly Lake station and TSP-3 refers to the Cell B station. Destination and sampling personnel must also be entered on the data sheet. It is important that the next <i>brush change</i> and <i>calibration due</i> fields at the top of the data sheet is filled in. These values may be taken from the previous data sheet or the calibration sheets in section 4 and 5 in the HiVol binder. This allows instant recognition of the need to service and calibrate the sampler motors.
6	Sampling must take place every 6 days during the entire year. Consult the sampling schedule calendar to ensure proper timing. During periods of possible heavy snowfall, the suspension of sampling to avoid sampler motor damage should be discussed with the on-site Advisor or Team Leader.

Work	Work Execution Steps:							
ltem	Task Description							
1	 Starting the Sampling Sampling is generally started at TSP-2 on top of the Grizzly Lake pumphouse. During winter months access to Cell B (TSP-3) should be confirmed prior to installing at Grizzly (TSP-2). Upon arrival, inspect the sampler for damage and test the motor by turning it on manually without a filter cartridge loaded. Run the motor for 2 to 5 minutes to warm it up and check for proper function. The On/Off switch is reached by opening the main housing door, then opening the mechanical timer housing. The switch is located at the 6 o'clock position below the timer disk and is moved right/left to switch On/Off. 							

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		_
	 After the warm-up period, the motion is shull on all the mile failt due to the Graseby G10470 Filter Holder (located on top of the sat the tip-up roof). A chain and S-hook secure the tip-up roof in the oper position while fastening the cartridge using the four plastic wing nuts. should be evenly finger-tight tightened. Remember to remove the filte before closing the roof and securing it with the S-hook. The removed brought back to the Environment Lab. A TE-106 circular chart is labelled with the date and location (TSP-2 clinserted into the TE-5009 continuous flow recorder. The chart will fit must be taken to insert it so that the pen is at the correct time setting chart is secured underneath by the two small metal retainers. The pe and replaced if necessary. The pen is then lowered onto the chart by lifter arm. The pen should now sit at the correct present time. If not, inserting a screwdriver into the slot of the axis. The recorder is not yet only in the direction indicated on the timer disk. A stop-clip is attached disk and hand-tightened. The pointed part of the clip indicates the sh be set for 24 hours plus a 30 minutes extra run time from the preserb be taken not to confuse am and pm, as the machine will then only run Month, Day, Year, Hour Meter Reading and the Present Time (24-hour on the data sheet. This hour reading is compared to the hours previo Next Brush Change and Calibration Due field. If the sampler has reaching during the sampling event for service/calibration. The sampler is now turned on manually to measure the circular chart recorder is lightly tapped and the stabilized pen reading on the circular Chart freading is taken in CFM; the distance between two lines equals 2 CFI reading should be in the 45 to 55 CFM range, if it deviates significant problem such as cartridge cover not removed or tear in filter paper. If the min/max range, an adjustment to the flow can been made on the 1 using the adjustment pen and inserting it into the hole and a	ampler underneath n (and closed) The wing nuts er cartridge cover cover should be or TSP-3) and two ways and care (am or pm). The n should be tested moving the silver adjust the chart by et closed. set to the correct ct it, manually turn d to the rim of the ut-off time; it should tt time. Care must for 12 hours. ur time) are filled out usly entered in the ched (or will be re to be removed at reading. The flow ir chart is read and Reading. The M. The min/max y, it may indicate a it is still not within mass flow controller, ight or left. for the required point. The airport to the start time must uired. Example: one), the other one at
	• After the 24 hours run-time has been completed, the samplers will be	shut down (manually
2	or automatically) and the used filter cartridges returned to the Environ reasonable effort should be made to arrive at the site precisely at the set the previous day. If the samplers are found still running upon arriv	ment Lab. A same time they were val, the Start

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		Sampling Hour Meter entry is compared to the actual hour meter reading. If at least 24
		nours have passed according to these numbers (not watch time) the sampler motor is
		shut-down manually. If the complete stepped already on its own, this step can be emitted
		has passed. If the sampler stopped already on its own, this step can be omitted.
		• Any clips on the edge of the yellow timer disk, stop or others, must be removed and
$\langle \rangle$		placed at the bottom of the timer nousing. Date, Time of Shutdown (24-hour time) and
$\langle \cdot \rangle$		Hour Meter Reading are entered on the data sheet. The meter hours are compared to the
		Brush Change and Campration Due entered at the start of the run time. If the meter is in
		need of service, the motors must be removed, serviced and calibrated before the next
		Sampling even. For calibration, refer to Section 5. Calibration below.
		• The circular chart is removed and the last pen reading (before it dropped down to zero) is recorded on the data sheet.
		 The roof of the sampler is opened and secured, the cartridge cover is snapped back on
		and the cartridge removed by loosening the four plastic wing nuts. The sampler roof, the
		cover and doors are closed securely and re-checked before leaving. This is repeated at
		the other sampler.
		During transport, the filter cartridges containing the used filters should be handled
/		carefully and kept horizontal to avoid particles from falling off.
2.1		• Upon completion of the shutdown, the airport technician (880-2220) is called to supply the
		required weather information in the units necessary. I emperature must be accurate to
		one decimal point. The airport technician takes hourly readings on the hour, the time
		mean that two different weather data sets may be required. Example: one sampler was
		stopped at 15:20 (nearest to the 15:00 weather recording) the other one at 15:40 (nearest
		to the 16:00 weather recording)
·		Lab Procedures
		Upon returning to the Environment Lab, the filter covers and frames are taken off the filter
		papers. The filters are then folded into guarters using tweezers, lying on the open
		cartridge base. The side that captured the particulates is always folded in to avoid loss of
		particles.
		 The filters are then placed in the designated preheated pan and dried in the oven at 105°
		C for 24 hours. The pan must be labelled to identify the filters.
		 After 24 hours, the filter papers are removed from the oven and placed in the desiccator
		until they reach room temperature (approximately two hours). The filters should not be left
	3	in the desiccator longer than necessary. The desiccator door must be closed during
	•	cooling and the desiccant should be dry (blue).
		• The cooled filters are removed and weighed individually using the Mettler Toledo AG204
		analytical balance. A pedestal is needed on the scale plate to accommodate the filters; a
		small beaker works well. The scale will need to be reset to zero prior to filter placement.
		storage envelope
		The used filters are returned to their original envelopes or zinlock storage bags and stored
		in the boxes on in the Environment Lab. The empty filter cartridges and the clipboard are
		stored at the same location.
		At this time, the supply of prepared filters should be checked and restocked, if required

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		Calculation and Data Entry
		Calculations are now performed on the data sheets in the following steps:
\int		 The atmospheric pressure is converted from mb to kPa by using the measurement
X		conversion program and entered on the data sheet.
		• Run time hours are calculated and entered (two decimal places) by subtracting the meter hours at start-up from the meter hours at shut-down. If the above procedures were followed carefully this number should never be less than 24.00, but may be slightly above 24.00.
		 Average Pressure is calculated and entered by adding the converted pressures at start-up and shut-down and dividing the sum by two.
	4	 Average Temperature is calculated and entered in the same manner.
		 Average Circular Chart is calculated and entered by taking a chart pen reading every three hours (i.e. at 09:00, 12:00, 15:00, 18:00h etc.) for a total of eight readings. The average is calculated by dividing the sum of these readings by eight. These calculations are performed twice, one for each data sheet for each location.
		 The circular charts are stapled to the data sheet. Each data entry field of the data sheet
		should now be filled out
		 The data is entered from the data sheets into the HiVol Excel spreadsheet located under
/		S:\Environment\Data\Air Quality\Hi-Vol\Calibration on the field computer and then saved in
/		Documentum. The TSP value will be calculated automatically once all the data is
		transferred.
		Calibration and Brush Change
		Calibration of the sampler unit should be completed by a trained individual following the instructions found in WI.2107.04 High Volume Air Sampler Calibration.
		• Calibration is required under the following conditions: after three months or 400 operation hours, after motor maintenance and upon initial installation. Brush changes are required every 400 running hours. If it is recognized during sampling that any of these conditions apply, a trained technician should be notified immediately to perform the task.
		Changing the brushes of the electric motors require the sample motors to be removed
		back at the Environment Lab. This requires a partial disassembly to exchange these
		parts. The procedure is outlined in the Operations Manual for Graseby Tisch
	5	Environmental TE-5170 Series.
	•	Calibration of the unit is performed using the Graseby G2835 (Vari-Flo) calibration kit,
		located in the Environment Lab mud room. The procedure is covered in EKA WI.2107.04
		TE 5170 Series. The selibration result are seleviated using the excel data sheet
		St/Environment/Date/Air Quality/Hi Vel/Calibration leasted on the field computer and then
		saved in Documentum. The spreadsheet formulas will automatically calculate the
		correlation coefficient r which must be 0.990 or larger for the calibration to be accented. If
		r is smaller than 0.990 the system has not been calibrated, and the calibration must be
		performed again. This procedure must be performed twice, once for each TSP sampler
		serviced. It is advisable that brush changes and calibration are done for both samplers at
		the same time.

High Volume Air Sampling Work Instruction

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Definitions

HiVol TSP sampler - High Volume Total Suspended Particulate Air Sampler, namely the Tisch Environmental Model TE-5170 Series equipped with a mass flow controller. The equipment functions by drawing a known volume of air through a pre-weighed rectangular glass fibre filter at a known flow rate for a 24-hour period. The filter paper is weighed after the 24-hour period and the concentration of TSP determined gravimetrically. The sampler is operated on a six day sampling schedule to avoid sampling bias.

Filter - Binderless glass fibre filters measuring 20.0 by 25.4 cm (Graseby Model # G810).

APPROVAL SIGN	ATURES EKA WI.21	13.07 Version 1.0	
REVIEWER ROLE	NAME	SIGNATURE	DATE
Environmental Advisor - Operations	Claudine Lee	Claudino La	23-Feb-2012
Team Leader - Compliance	Richard Ehlert	R.Ehhst	21-Feb-2012
Superintendent - Environmental Operations	Keith Mclean	Kil ma	23-Feb-2012



Appendix 2

High Volume Air Sampling Calibration Records, 2012 to 2014

EKATI DIAMOND MINE

2014 Air Quality Monitoring Program

!!ONLY EDIT SHADED FIELDS!!

Definitions:

 H_20 = Orifice manometer reading during calibration, inches H_20

- I = Continuous flow recorder readings during calibration
- IC = Continuous flow recorder readings corrected to standard

Qstd = Actual flow rate as indicated by the calibrator orifice, m³/min

Calibration Orifice:		Model	G28								
		Serial #	5339								
		m=	1.61822								
		b=	-0.046260								
	Sampler:	TSP-2								1	
	Test #	KPa	in. H ₂ 0	Y	Х	Qstd	xv	v ²	v^2		CEM
	1001 #	Manometer	Total	I	IC	QUIU	~,	^	у		0.1.1
	1	1.65	6.6165	39	43.023	1.782	76.6718	3.17593	1850.98		62.
	2	2.17	8.7017	46	50.745	2.040	103.496	4.15969	2575.06		72.
	3	1.88	7.5388	41	45.229	1.900	85.9511	3.6113	2045.69		67.
	4	1.04	4.1704	30	33.095	1.421	47.0188	2.0185	1095.25		50.
	5	0.25	1.0025	18	19.857	0.711	14.1211	0.50573	394.291		25.
Pa =	1001.5	mb	Sum	191.949	7.854	327.259	13.4712	7961.26			
Pa conversion =	801.2	mm Hg	(sum) ²	36844.3	61.6834						
T =	-15	С									
Pa/760 =	1.054211			r	nean of y=	38.390					
298/T =	1.154368			m	nean of x=	1.571					
conversion	35.31467			m	=slope =	22.6983					
m ³ /min to CFM				b =ir	ntercept =	2.73583					
			r =correl	ation coef	ficient =	0.9933					
			r mus	t be >= to ().990						
Date of	Calibration:	13/Jan/	2012								
C	R.Ehlert/ I	K.Janke									
Hours at start of	calibration:										
Hours at end of	calibration:										
Hours at next cali	bration/brusl	n change:	400								

62.93 72.03 67.11 50.17 25.11

Hours at next calibration/brush change:

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Definitions:

 H_20 = Orifice manometer reading during calibration, inches H_20

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- IC = Continuous flow recorder readings corrected to standard

Qstd = Actual flow rate as indicated by the calibrator orifice, m³/min

Calibration Orifi	ce:	Model	G28								
		Serial #	5339								
		m=	1.61822								
		b=	-0.046260								
	Sampler:	TSP-3									
	Test #	KPa	in. H₂0	Y	Х	Qstd	xv	x ²	v ²		CFM
		Manometer	Total	I	IC		,	~	y		
	1	0.95	3.8095	44	49.137	1.376	67.5908	1.89214	2414.48		48.58
	2	1.27	5.0927	49	54.721	1.586	86.7861	2.5153	2994.4		56.01
	3	1.48	5.9348	52	58.071	1.710	99.2909	2.92344	3372.29		60.38
	4	1.01	4.0501	44	49.137	1.417	69.6489	2.00912	2414.48		50.06
	5	0.19	0.7619	26	29.036	0.631	18.3206	0.39812	843.072		22.28
										-	
Pa =	1002.5	mb	Sum	240.103	6.720	341.637	9.73811	12038.7			
Pa conversion =	802	mm Hg	(sum) ²	57649.4	45.1547						
Τ=	-21	c	· · /								
		1									
Pa/760 =	1.055263			n	nean of v=	48.021					
298/T =	1.181836			n	nean of x=	1.344					
conversion	35.31467			m	=slope =	26.8					
m ³ /min to CFM				b =iı	ntercept =	12.0029					
			r =correl	ation coef	ficient =	0.99909					
			r mus	t be >= to (0.990						
Date of	Calibration:	14/Jan/	2012								
С	alibrated by:	C.Lee/K.	Janke								
Hours at start of	calibration:										
Hours at and of	adibration										

400

Hours at end of calibration: Hours at next calibration/brush change:

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Definitions:

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- Qstd = Actual flow rate as indicated by the calibrator orifice, m³/min

Calibration Orifice:		Model Serial # m= b=	G28 5339 1.61822 -0.046260							
1	Sampler:	TSP-2								F
	Test #	KPa	in. H ₂ 0	Y	X	Qstd	xy	x ²	v ²	
		Manometer	Total	<u> </u>	IC		,		,	
	1	1.3	5.213	47	49.887	1.526	76.13689	2.329247	2488.713	
	2	1.7	6.817	53.5	56.786	1.741	98.87387	3.031632	3224.68	
	3	1.54	6.1754	51	54.133	1.659	89.78317	2.750872	2930.35	
	4	1.16	4.6516	44.5	47.233	1.443	68.16968	2.082972	2230.998	
	5	1.42	5.6942	49.5	52.541	1.594	83.73818	2.54014	2760.511	
Pa = Pa conversion = T =	999 799.2 5	mb mm Hg C	Sum (sum) ²	260.580 67901.92	7.963 63.40861	416.7018	12.73486	13635.25		
Pa/760 = 298/T =	1.051579 1.071364			r r	nean of y= nean of x=	52.116 1.593				
conversion m ³ /min to CFM	35.31467			m b =ii	n =slope = ntercept =	32.07782 1.029161				
			r =correl r mus	ation coef at be >= to (<mark>ficient =</mark>).990	0.998298				
Date of Calibration: 9/May/2012 Calibrated by: M.King and K.Shea Hours at start of calibration:										

	Range
1	1.25-1.33
2	1.57-1.63
3	1.51-1.57
4	1.14-1.18
5	1.39-1.46

CFM 53.90 61.49 58.57 50.97 56.28

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- Qstd = Actual flow rate as indicated by the calibrator orifice, m³/min

Calibration Orifi	ce:	Model	G28							
		Serial #	5339							
		m=	1.61822							
	- ·	b=	-0.046260							
	Sampler:	TSP-3								,
	Test #	KPa	in. H ₂ 0	Y	X	Qstd	xy	x ²	v ²	CFM
		Manometer	Total		IC		,		,	
	1	0.6	2.406	35	37.083	1.044	38.7217	1.090316	1375.171	36.87
	2	1.15	4.6115	46.5	49.268	1.435	70.6803	2.058119	2427.317	50.66
	3	1.11	4.4511	45	47.679	1.410	67.22411	1.987946	2273.241	49.79
	4	0.86	3.4486	41.5	43.970	1.244	54.71987	1.548722	1933.378	43.95
	5	1.13	4.5313	46	48.738	1.422	69.3218	2.023035	2375.397	50.23
		_								
Pa =	999	mb	Sum	226.738	6.556	300.6678	8.708137	10384.5		
Pa conversion =	799.2	mm Hg	(sum) ²	51410.05	42.97527					
T =	6	c								
		•								
Pa/760 =	1.051579			r	mean of y=	45.348				
298/T =	1.067526			r	nean of x=	1.311				
conversion	35.31467			n	1 =slope =	29.97257				
m ³ /min to CEM				h -i	ntercent -	6 050217				
				5 -1	nercept -	0.050217				
			r -corre	lation coof	ficient -	0 005583				
			r mus			0.000000				
			1 max		0.000					
Date of	f Calibration:	9/May/	2012	1						
	alibrated by:	M King/k	Shoo							
Hours at start of	calibration:	wi.Kiig/r	.oned							
Lours at stall 0	calibration:									
Hours at end of	calibration:	ahangai	400							
Hours at next call	pration/brush	cnange:	400							

Range 1 .55-.65 2 1.1-1.2 3 1.07-1.15

4 .84-.91 5 1.06-1.14

Range 1 1.25-1.33 2 1.57-1.63 3 1.51-1.57 4 1.14-1.18 5 1.39-1.46

CFM 53.90 61.49 58.57 50.97 56.28

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Definitions:

- H_20 = Orifice manometer reading during calibration, inches H_20
- I = Continuous flow recorder readings during calibration IC = Continuous flow recorder readings corrected to standard
- Qstd = Actual flow rate as indicated by the calibrator orifice, m³/min

Calibration Orific	e:	Model Serial # m= b=	G28 5339 1.61822 -0.046260							
	Sampler:	TSP-2								
	Test #	KPa	in. H ₂ 0	Y	Х	Qstd	xv	x ²	v ²	
	1001 #	Manometer	Total	I	IC	40.4	~,	^	y	
	1	1.3	5.213	47	49.887	1.526	76.13689	2.329247	2488.713	
	2	1.7	6.817	53.5	56.786	1.741	98.87387	3.031632	3224.68	
	3	1.54	6.1754	51	54.133	1.659	89.78317	2.750872	2930.35	
	4	1.16	4.6516	44.5	47.233	1.443	68.16968	2.082972	2230.998	
	5	1.42	5.6942	49.5	52.541	1.594	83.73818	2.54014	2760.511	
Pa = Pa conversion = T = Pa/760 = 298/T -	999 799.2 5 1.051579 1.071364	mb mm Hg C	Sum (sum) ²	260.580 67901.92	7.963 63.40861	416.7018 52.116 1 593	12.73486	13635.25		
conversion m ³ /min to CFM	35.31467		r =correl r mus	m b =ir ation coeff at be >= to (n =slope = ntercept = ficient =).990	32.07782 1.029161 0.998298				
Date of Calibration: 30-Sep-2012 Calibrated by: K.Shea/J.Heron Hours at start of calibration: 4723.09 Hours at end of calibration: 4723.09 Hours at next calibration/brush change: 5123.09										

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Definitions:

- H_20 = Orifice manometer reading during calibration, inches H_20
- I = Continuous flow recorder readings during calibration IC = Continuous flow recorder readings corrected to standard
- Qstd = Actual flow rate as indicated by the calibrator orifice, m³/min

Calibration Orific	e:	Model	G28							
		Serial #	5339							
		m=	1.61822							
	C	D=	-0.046260							
	Sampler:	15P-3	in 11.0	v	v		1			
	Test #	кра	In. H ₂ 0	T	×	Qstd	ху	x ²	y ²	CFM
		Manometer	lotal	1	IC					
	1	0.6	2.406	35	37.083	1.044	38.7217	1.090316	1375.171	36.8
	2	1.15	4.6115	46.5	49.268	1.435	70.6803	2.058119	2427.317	50.66
	3	1.11	4.4511	45	47.679	1.410	67.22411	1.987946	2273.241	49.79
	4	0.86	3.4486	41.5	43.970	1.244	54.71987	1.548722	1933.378	43.9
	5	1.13	4.5313	46	48.738	1.422	69.3218	2.023035	2375.397	50.23
		_								
Pa =	999	mb	Sum	226.738	6.556	300.6678	8.708137	10384.5		
Pa conversion =	799.2	mm Ha	(sum) ²	51410.05	42,97527					
T =	6	С	()							
-		-								
Pa/760 =	1 051579			r	mean of v=	45 348				
298/T =	1.067526			r	mean of x=	1 311				
200/1 =	1.007.020				neur er x=	1.011				
conversion	35 31/67				- slone -	29 97257				
	55.51407					20.07207				
m /min to CFM				D =11	ntercept =	6.050217				
					ft = t =	0.005500				
			r =corre	lation coef	ficient =	0.995583				
			r mus	st be $>=$ to (0.990					
Date of	Calibration:	30-Sep-	2012							
Ca	alibrated by:	K.Shea/J	.Heron							
Hours at start of	Hours at start of calibration: 435									
Hours at end of o	calibration:	4358	.15							
Hours at next calib	oration/brush	change:	4758.15							

Range 1 .55-.65 2 1.1-1.2 3 1.07-1.15

4 .84-.91 5 1.06-1.14

!!ONLY EDIT SHADED FIELDS!!

Definitions:

- $\begin{array}{l} H_20=\mbox{ Orifice manometer reading during calibration, inches H_20 \\ I=\mbox{ Continuous flow recorder readings during calibration} \\ IC=\mbox{ Continuous flow recorder readings corrected to standard} \end{array}$

- Qstd = Actual flow rate as indicated by the calibrator orifice, m³/min

Serial # 5330	
Jenai # 3339	
m= 1.61822	
b= -0.046260	
Sampler: TSP-3	
Test # KPa in H_20 Y X Ostd xy y^2 y^2	
Manometer Total I IC Cota Ay A y	
1 2.1 8.421 62 68.556 2.011 137.898 4.04602 4699	.92
2 1.95 7.8195 60 66.344 1.939 128.665 3.76105 4401	.59
3 1.39 5.5739 51 56.393 1.642 92.5865 2.69555 3180	15
4 1.01 4.0501 45 49.758 1.404 69.8474 1.97047 2475	.89
5 0.4 1.604 29 32.066 0.894 28.6671 0.79922 1028	26
Pa = 1014 mb Sum 273.118 7.890 457.664 13.2723 15785.8	
Pa conversion = 811.2 mm Hg (sum) ² 74593.4 62.2576	
T = -13 C	
Pa/760 = 1.067368 mean of v= 54.624	
298/T = 1.145493 mean of x= 1.578	
conversion 35.31467 m = slope = 32.4869	
³ /min to CEM h=intercent = 3 35695	
r = correlation coefficient = 0.9995	
r must be $>=$ to 0.990	
Date of Calibration: 05-Nov-2012 15:45	
Calibrated by: D Bruce	
Hours at start of calibration: 4511.94	
Hours at end of calibration: 4511.94	
Hours at next calibration/hush change: 4911 94	

Note: calibration was required due to new motor installation

Range 1 .55-.65 2 1.1-1.2 3 1.07-1.15 4 .84-.91 5 1.06-1.14

CFM 71.03 68.49 57.98 49.5

!!ONLY EDIT SHADED FIELDS!!

Definitions:

 H_20 = Orifice manometer reading during calibration, inches H_20

- I = Continuous flow recorder readings during calibration
- IC = Continuous flow recorder readings corrected to standard

Qstd = Actual flow rate as indicated by the calibrator orifice, m^3/min

Calibration Orifi	ce:	Model	G28		Recently calibrated Nov 2012 by Tisch Environmental.							
		Serial #	5339		Cal sheet	TE-5028A	call for que	stions 1877	2637610			
		m=	1.62805									
	.	b=	-0.049130									
	Sampler:	TSP-2										
	Test #	KPa	in. H₂0	Y	X	Qstd	xv	x ²	v^2		CFM	
		Manometer	Total	I	IC	4010	~,	^	y		••••	
	1	2.45	9.8245	66	72.448	2.144	155.293	4.59465	5248.68		75.70	
	2	2.25	9.0225	62	68.057	2.055	139.886	4.22475	4631.76		72.59	
	3	1.45	5.8145	49	53.787	1.656	89.0705	2.74229	2893.04		58.48	
	4	0.42	1.6842	28	30.735	0.905	27.8211	0.81935	944.666		31.97	
	5	0.17	0.6817	8	8.782	0.587	5.15357	0.34441	77.1156		20.72	
Pa =	953.2	mb	Sum	233.809	7.347	417.224	12.7255	13795.3				
Pa conversion =	762.56	mm Hg	(sum) ²	54666.5	53.9779			-				
Τ=	-25	С										
Pa/760 =	1.003368			n	nean of y=	46.762						
298/T =	1.200887			n	nean of x=	1.469						
conversion	35.31467			m	=slope =	38.1718						
m ³ /min to CFM				b =ir	ntercept =	-9.32761						
					•							
			r =correl	ation coef	ficient =	0.99123						
			r mus	t be >= to (0.990							
Date of	Calibration:	25/Jan/	2013									
С	alibrated by:	kj/ J.	Po									
Hours at start of	calibration:	514	9									

Hours at end of calibration: Hours at next calibration/brush change: 5149 5549

!!ONLY EDIT SHADED FIELDS!!

cell b.

Definitions:

 H_20 = Orifice manometer reading during calibration, inches H_20

- I = Continuous flow recorder readings during calibration
- IC = Continuous flow recorder readings corrected to standard
- Qstd = Actual flow rate as indicated by the calibrator orifice, m³/min

Calibration Orific	ce:	Model	G28		Recently c	alibrated N	ov 2012 by	Tisch Env	ironmental.			
		Serial #	5339		Cal sheet TE-5028A call for questions 18772637610							
		m=	1.62805									
	-	b=	-0.049130									
	Sampler:	TSP-3-Cell B										
	Test #	KPa	in. H ₂ 0	Y	Х	Ostd	xv	v ²	v ²		CEM	
	1001 #	Manometer	Total		IC	40.4	хy	^	У		0.111	
	1	1.51	6.0551	56	61.471	1.689	103.8417	2.853678	3778.666		59.	
	2	1.35	5.4135	48	52.689	1.599	84.24613	2.556554	2776.163		56.4	
	3	1.02	4.0902	44	48.299	1.394	67.3172	1.942604	2332.748		49.	
	4	0.6	2.406	33	36.224	1.076	38.97719	1.157792	1312.171		38.	
	5	0.14	0.5614	7	7.684	0.535	4.113639	0.286612	59.04165		18.	
Pa =	953.2	mb	Sum	206.366	6.293	298.4958	8.79724	10258.79				
Pa conversion =	762.56	mm Hg	(sum) ²	42587.1	39.60623							
Τ=	-25	С										
Pa/760 =	1.003368			r	mean of y=	41.273						
298/T =	1.200887			r	mean of x=	1.259						
conversion	35.31467			n	n =slope =	44.23396						
m ³ /min to CFM				b =i	ntercept =	-14.4027						
					-							
			r =correl	ation coef	fficient =	0.992113						
			r mus	st be >= to	0.990							
	-											
Date of	Calibration:	25/Jan/2	013									
C	alibrated by:	kj/ J.P	0									
Hours at start of	calibration:	4728										
Hours at end of	calibration:	4728										

5128

59.66 56.47 49.22 38.00 18.91

Hours at next calibration/brush change:

!!ONLY EDIT SHADED FIELDS!!

Definitions:

- H_20 = Orifice manometer reading during calibration, inches H_20
- I = Continuous flow recorder readings during calibration IC = Continuous flow recorder readings corrected to standard
- Qstd = Actual flow rate as indicated by the calibrator orifice, m³/min

Calibration Orifice:		Model Serial #	G28 5339						
		m=	1 61822						
		b=	-0.046260						
	Sampler:	TSP-2							
	Toet #	KPa	in. H ₂ 0	Y	Х	Oetd	XV/	²	²
	1631#	Manometer	Total		IC	QSIU	лу	X	У
	1	1.59	6.3759	53	17.620	0.547	9.644124	0.299583	310.4624
	2	1.68	6.7368	54	17.952	0.562	10.08603	0.315643	322.2885
	3	1.4	5.614	50	16.623	0.515	8.566631	0.265597	276.3104
	4	0.97	3.8897	42	13.963	0.434	6.056691	0.188155	194.9646
	5	0.3	1.203	20	6.649	0.254	1.68832	0.064475	44.20967
		_	-						
Pa =	95.15	mb	Sum	72.807	2.312	36.0418	1.133452	1148.236	
Pa conversion =	76.12	mm Hg	(sum) ²	5300.85	5.346319				
T =	-3.1	c							
		-							
Pa/760 =	0.100158			r	nean of y=	14.561			
298/T =	1.103499			r	nean of x=	0.462			
conversion	35.31467			r	1 =slope =	36.96627			
m ³ /min to CFM				b =iı	ntercept =	-2.53337			
			r =corre	ation coef	ficient =	0.998			
			r mus	t be >= to (0.990				
Date of	Calibration:	14-Mav-	2013						
Ca	librated by:	ks/a	h						
Hours at start of	calibration:	5188	36						
Hours at end of c	alibration:								
Hours at next calib	ration/brush	change:	400						

Range 1 1.57-.161 2 1.65-.1.70 3 1.37-1.44 4 0.96-0.98 5 20 21 5 .29-.31

CFM 19.33 19.84 18.20 15.32 8.97

!!ONLY EDIT SHADED FIELDS!!

Definitions:

- H_20 = Orifice manometer reading during calibration, inches H_20
- I = Continuous flow recorder readings during calibration IC = Continuous flow recorder readings corrected to standard
- Qstd = Actual flow rate as indicated by the calibrator orifice, m³/min

Calibration Orific	e:	Model	G28								Deves
		Serial #	5339								Range
		m=	1.01822								1 1.74-1.81
	Sampler:	D= TSP-3	-0.046260								3 0.3940
	Toot #	KPa	in. H ₂ 0	Y	Х	Octd	NV.	2	2	CEM	4 0.192
	Test #	Manometer	Total	I	IC	u siu	ху	x	У	CFW	5 01011
	1	1.77	7.0977	55.5	18.465	0.576	10.64225	0.332166	340.966	20.35	
	2	1.4	5.614	48	15.970	0.516	8.236272	0.265983	255.0396	18.21	
	3	0.39	1.5639	24.5	8.151	0.286	2.328862	0.081626	66.44424	10.09	
	4	0.19	0.7619	15	4.991	0.208	1.038295	0.043285	24.90621	7.35	
	5	0.1	0.401	10	3.327	0.159	0.528282	0.025212	11.06943	5.61	
Pa =	95.12	mb	Sum	50.904	1.745	22.77396	0.748272	698.4255]		
T =	-3.6	C	(sum)	2591.242	3.043003						
Pa/760 =	0.100126			r	nean of y=	10.181					
298/T =	1.105546			r	nean of x=	0.349					
conversion	35.31467			m	1 =slope =	35.92063					
m ³ /min to CFM				b =iı	ntercept =	-2.35265					
			r =corre	lation coef	ficient =	0.999639					
			r mus	st be >= to (0.990						
Date of Ca Hours at start of	Calibration: alibrated by: calibration:	14-May- ks/a 5604	-2013 ah .81								
Hours at next calib	pration/brush	change:	<u>6004.96</u>								

Appendix 3

The Ekati Mine Partisol Sampling Work Instruction

EKATI DIAMOND MINE

2014 Air Quality Monitoring Program

EKA WI.2113.26 Partisol Deployment and Retrieval

Version:	1.1
Replaces:	NA
Creation Date:	2014-01-04
Scheduled Review Date:	2015-08-06
Review Date:	N/A
Document Team Members:	Environment Specialist Team Leader – Environment
Document Owner:	Environment Advisor - Operations
Document Approver:	Superintendent – Environment Operations
Related Documents:	Thermo Scientific Partisol 2000i Sampler Manual
Key Contacts:	Maxxam, Environment Advisor/ Team Leader/ Compliance Specialist
Change Requests:	Environment Advisor - Operations
Brief Description:	Procedure to deploy and collect Partisol filters and USB data download.



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Task Description

To complete Partisol filter exchange and Partisol external leak check maintenance in a consistent manner in accordance with the Partisol operation procedure.

HSE Information/ Safety Risks

- Wildlife encounters
- Vehicle and/or haul traffic
- Uneven terrain to/from the Partisol location. Deep snow or soft snow in winter conditions
- Slips, trips and falls
- Pinch points
- Working Alone
- Electricity
- Exposure and changing weather conditions
- Polar Explosives yard

<u>Cell B</u>: The Cell B Partisol is accessed from the north side of the Long Lake Containment Facility Road. Cell B roadway is regularly used by mine services equipment (water truck/grader) and other light vehicles. The terrain in the vicinity of Cell B is uneven, steep and mainly rocky ground. Winter terrain conditions include snow drifts and deep snow pockets. Confirmation of road access to Cell B with Camp Services is advised during the winter season.

<u>Grizzy Lake:</u> Partisol is accessed by the stairs at the Grizzly fresh water pump house. Winter conditions include deep snow and slippery stair conditions.

<u>CAMB</u>: Partisol can be accessed by calling Polar Explosives on radio channel 18 to request permission to enter their yard. Once inside the yard, sign in at the main office and proceed to CAMB. Winter conditions include deep snow and slippery stair conditions. Sign out when work is complete and exit yard.

Additional Resources Required:

- Filter exchange: 3 new filters and 3 new field sheets plus the previous filter exchange field sheets and the empty
 cassettes for the filters that are in the Partisol units. All supplies can go into one clipboard that is designated for
 Partisols; found in the lab near the desiccator.
- External Leak Test: requires an external adaptor and a 'test' filter.
- Data Download: USB stick

Partisol Deployment

A sample cannot be programmed when the Partisol is in WAIT or DONE mode. Each deployment session requires input of the filter RP ID and sample date. The machine must be in STOP mode to make changes.

Enter into STOP Mode status by pressing *b* twice. Confirmation to enter STOP mode by pressing yes arrow.



Filter Exchange and Sample Date Input

- I. Press to access the Main Menu.
- II. Machine should be in 'STOP' mode. If not, enter into STOP Mode status by pressing revealed twice. The machine will ask confirmation to enter STOP mode. Press yes.
- III. <u>Sampling Set Up: Filter ID</u> Under Sample Set Up> Sample> Filter ID Use the arrows to scroll to enter the filter ID (on cassette) and then Save Filter #. Exit back to Sample Date tab to enter the actual sample date and press Save.
- IV. Filter exchange (install/ exchange):

Pull the black roller handle to the front SLOWLY. Manual Pg. 3-7 Remove metal cassette and carefully insert the filter into the metal filter cassette and tighten the screw until the filter is secure. The filter should not be loose or fall out of the metal cassette. Inspect the black rubber cassette seal to ensure that there are no cracks or damage, etc. Insert the metal cassette into the holder and **Slowly** push the roller handle back into place.

Sampling Set Up Date

All Partisols sample automatically for 24hrs starting at 00:00. Only the sample data is required to be changed.

- I. Under Main Menu
- II. Sample Set Up > Enter > Sample set up > Enter
- III. To change start date (scroll with arrow)
- IV. Then Save your new start date.
- V. Press **•** twice to return to main screen.
- VI. The sample date is indicated on the main screen.
- VII. Press 'Run' in main menu twice and confirm the change.
- VIII. In the main menu screen the machine will indicate 'WAIT' mode until it enters 'SAMPLING' mode. Deployment of the filter and time & filter RP# is complete.

Partisol Retrieval and Data download

Filter Retrieval: See Appendix 1 for photos.

Ensure when the sampled filters are removed, the filter is positioned upright during transport back to the Lab.

Open the enclosure door of Partisol station. The main screen will show 'DONE' (i.e. standby).

The machine must be in STOP mode to change filter cassettes.

Press in main men to confirm enter Stop Mode. Choose **Yes**.

- I. **Slowly** pull the filter exchange mechanism towards you to open filter exchange mechanism (Filters may pop out accidentally if exchange mechanism is forced quickly).
- II. Remove filter from metal filter cassette holder.
- III. Keeping the filter upright out of wind/rain/snow. Store filter into grey plastic bag and cassette for storage.
- IV. Store in lab desiccator until shipping occurs.



V. Ensure that during transport, storage and shipping, filters remain upright.

Data Download

Records are stored separately as Records #1-32.

- I. Main Menu > **View Records** screen> Choose the latest Filter record via up/down arrow
 - Retrieve all required data on field sheets: Actual START; Actual END; Total Time, Valid Time; Total m³, STD and Errors(if any).
- II. Review alarms: This is required as there could be a power outage and it will record the actual start/stop time. Exit by pressing to return to main screen.
- III. The machine will hold a maximum of 32 records. After which it will not store any more records internally and be manually downloaded onto a USB key (see USB Download 5.0).

USB Data Download and Datalog Record Erase

Each Partisol memory can hold 32 records internally. The data log is downloaded prior to record 30 with a USB stick. A USB stick is inserted into the front panel port to export the data log.

- I. Insert USB
- II. Press **•** to scroll to locate USB menu item on the main menu and press **•** (enter).
- III. The available USB port is displayed (Port1).
- IV. Select the Port and press enter scroll to sample data and export data logs then press enter to follow instructions. Export progress will be shown as a percentage.
- V. Remove USB when data export is completed.
- VI. Exit to main menu.

Erase Use Data Log

The Erase User Data log screen is used to erase all saved data for the selected record type.

- I. Main Menu, choose Instrument Setup> Data Logging > Erase Filter Data Log.
- II. The machine will erase all data and reset to Record 0.

External Leak Check

External leak checks are preformed quarterly throughout the year or when flow rates are observed to be out of range. Inform the Operations Advisor of when a leak check is preformed and not within the acceptable range. Review pages 7-4 to 7-8 in the Partisol manual.

I. Enter AUDIT mode by pressing **I** scrolling to Audit and Calibration and pressing **I** to display the Audit

and Calibration menu. With the cursor at Audit Mode, press to display the Audit Mode screen, press

to enter the Audit mode and by to confirm the setting.

- II. Carefully remove the PM10 inlet from the Sampler and install the flow audit adapter on the end of the sample tube; turn the valve on the flow audit adapter to the closed position (i.e. horizontal).
- III. Install the designated test filter (labeled and re-usable for external leak checks).



- IV. Press **•** to return to the Audit and Calibration menu.
- VI. A mmHg total is noted with a Pass or Fail message will be displayed based on test results. Record this information on the field sheet.
- VII. **Slowly** open the flow audit adaptor valve to release the vacuum pressure. Do not open the filter roller without releasing the adaptor valve first.
- VIII. Replace the leak adaptor with the PM10 inlet tube.
- IX. Exit Audit mode and enter into STOP mode.

General Remarks

- 1. The fan automatically runs to regulate internal temperatures when it detects 2'c difference. This can be turned off in winter.
- 2. Winter: Clean the external fan ports and inlets as frost accumulates.
- 3. Review Flow rate in the Records screen each time to confirm the machine is running correctly. A default of 16.7 L/min via mass flow controller and ambient temperature and pressure sensors. If the flow rate is **not** 16.7 L/min then complete an external flow check (as per manual instructions) and inspect the internal filter.
- 4. All calibration/ cleaning requires the machine to be in AUDIT mode. You must exit audit mode once finished.
- 5. Filters are pre-weighed by Maxxam Analytics. Contact project manager Levi Manchak at LManchak@maxxam.ca







Internal set up of Partisol

Approval signatures record

REVIEWER ROLE	NAME	SIGNATURE	DATE
Advisor – Operations	Andrew Howton	a Hourton	15 Apr 2014
Environment Superintendent	Claudine Lee	Claudino La	6Aug2014



Appendix 4

Partisol Sampling Calibration Records, 2013 to 2014

EKATI DIAMOND MINE

2014 Air Quality Monitoring Program

PARTISOL 2000i

	Sta	tion		Audit Transfer Standard								
Date:	J	une 23, 20	12	Make	/Model:		Bios DC-2					
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:	11	193 Cell 22	72				
Plant:		EKATI Min	е	Tempera	ature (°C):	Flu	uke 1551A	Ex				
Station:	Eł	KATI #1 PM	2.5	Serial I	Number:		1735039					
	San	npler			Ar	nbient Dat	а					
Make/M	lodel:	. 20	00i	AmbTemp	erature (°C):	20.97						
Unit	#:	N	A	Pressure	e (mmHg): Ć		723					
S/N	1:	2000120	1601203	Filter Te	emp (°C):		23.2					
				Set Flo	16.67							
				RH	I (%)		NA					
Note: Tole	rances a	re noted as	BOLD in	Brackets								
Temperature/Pressure Calibration												
Amb	Temp (±	2 °C)	20).7	Δ°C		0.27					
Filt T	Гетр (±2	°C)	22.8		∆°C		0.4					
	RH (%)		35.8		Δ°%							
Ambient Pr	ress (±10	.0 mmHg)	72	23	∆ ATM		0					
		Exter	nal Leak C	heck (Press								
	[Delta pressu	re			Leak S	Status					
		6 mmHG		SS								
				Flow Aud	it							
Iter	n	7.0.0	Acceptable)	Calcu	lated	AC	tual				
"Flow" -	Span	±7.0 %	6 Adjust to	16.7 L	16.0	<i>61</i>	16.72	2/16.8				
		Condition		Condition		Condition		Condition				
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok				
Comments	:			slop:0	.98, Intercep	t:0.49.						
			After ca	alibrate chai	nge to slop:0	.95, Interce	pt:1.41.					
				Calibra	ted from 17.	5/17.63						
Calibration	alibration Performed By: Limin Li											

Flow Audit Report Station Information								
Audit Date:	3-Apr-12 Previous Calibration: N/A							
Company:		Clean Harbors						
Plant / Location:		Ryley Facility						
Baromatric Pressure:		Temperature:						
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272					

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)					
	1	16.7	16.7							
	2	17.5	17.6							
	3	15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

Flow Audit Performed By:

PARTISOL 2000i

Station				Audit Tr	ransfer Sta	indard		
Date:	J	lune 23, 20 ⁻	12	Make	Make/Model:		Bios DC-2	,
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:	11	93 Cell 22	72
Plant:		EKATI Min	е	Tempera	ature (°C):	Flu	uke 1551A	Ex
Station:	Eł	KATI #2 PM	2.5	Serial I	Number:		1735039	
	_	_						
	San	npler			An	nbient Data	а	
Make/N	/lodel:	20	00i	AmbTemp	erature (°C):		21.80	
Unit	#:	N	A	Pressure	e (mmHg):		722	
S/N	N:	2000120	1631203	Filter Te	emp (°C):		23.2	
				Set Flo	w (l/min):		16.67	
				RH	l (%)			
Note: Tole	rances a	re noted as	BOLD in	Brackets				
Temperature/Pressure Calibration								
Amb	Temp (±	2 °C)	21	1.5	Δ°C	0.30		
Filt 7	Temp (±2	°C)	22	2.9	Δ°C	0.3		
RH (%) 40).6	Δ°%					
Ambient P	ress (±10	.0 mmHg)	72	21	Δ ATM		1	
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re	Leak Status				
		6 mmHG				PAS	SS	
				Flow Aud	it			
lter	n		Acceptable)	Calcul	ated	Ac	tual
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.6	67	16.69)/16.76
		Condition		Condition		Condition		Condition
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok
Comments	:			slop:1.	00, Intercept	:-0.09.		
			After ca	librate char	nge to slop:1.	03, Interce	ot:-0.32.	
				Calibra	ated from 17.	0/17.1		
Calibration	Porformo	d By:		Lim	vin Li			
Calibration	renomie	u by.						

Flow Audit Report Station Information								
Audit Date:	3-Apr-12 Previous Calibration: N/A							
Company:		Clean Harbors						
Plant / Location:		Ryley Facility						
Baromatric Pressure:		Temperature:						
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272					

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)					
	1	16.7	16.7							
	2	17.5	17.6							
	3	15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

Flow Audit Performed By:

PARTISOL 2000i

Station				Audit Transfer Standard				
Date:	J	lune 24, 20 ⁻	12	Make	Make/Model: Bios DC-2			
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:	11	193 Cell 22	72
Plant:		EKATI Min	е	Tempera	ature (°C):	Flu	uke 1551A	Ex
Station:	E	KATI #1 TS	SP	Serial I	Number:		1735039	
	San	npler			Ar	nbient Dat	а	
Make/N	/lodel:	20	00i	AmbTemp	erature (°C):		21.40	
Unit	#:	N	A	Pressure	e (mmHg): Ć		721	
S/N	۷:	2000120	1581203	Filter Te	emp (°C):		22.7	
				Set Flo	w (l/min):		16.67	
				RH	l (%)		NA	
Note: Tolerances are noted as BOLD in Brackets								
Temperature/Pressure Calibration								
Amb	Temp (±	2 °C)	21	1.7	Δ°C	0.30		
Filt	Temp (±2	±2 °C) 22		2.5	Δ°C	0.3		
	RH (%)		34		Δ °%			
Ambient Press (±10.0 mmHg) 7			20	∆ ATM	1			
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re	Leak Status				
		6 mmHG			-	PAS	SS	
				Flow Aud	it			
Iter	m	7.0.0	Acceptable)	Calcu	lated	AC	tual
"Flow"	Span	±7.0 %	% Adjust to	16.7 L	16.0	<i>61</i>	16.71	/16.78
		Condition		Condition		Condition		Condition
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok
Comments	:			slop:0	.95. Intercep	t:0.48.		
			After ca	alibrate chai	nge to slop:0	.97, Interce	pt:0.31.	
				Calibra	ated from 17.	.0/17.1	·	
Calibration	Performe	d By:		Lin	nin Li			

Flow Audit Report Station Information								
Audit Date:	3-Apr-12 Previous Calibration: N/A							
Company:		Clean Harbors						
Plant / Location:		Ryley Facility						
Baromatric Pressure:		Temperature:						
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272					

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Fl	ow (LPM)					
	1	16.7	16.7							
	2	17.5	17.6							
	3	15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

Flow Audit Performed By:

PARTISOL 2000i

Station			Audit Transfer Standard					
Date:	J	une 24, 20 ⁻	12	Make	/Model:		Bios DC-2	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:	11	93 Cell 22	72
Plant:		EKATI Min	е	Tempera	ature (°C):	Flu	uke 1551A	Ex
Station:	E	KATI #2 TS	SP	Serial I	Number:		1735039	
	San	npler			Ar	nbient Data	a	
Make/N	/lodel:	20	00i	AmbTemp	erature (°C):		21.40	
Unit	#:	Ν	A	Pressure	e (mmHg):		721	
S/N	N:	2000120	1591203	Filter Te	emp (°C):		22.8	
				Set Flor	w (l/min):		16.67	
				RH	(%)		NA	
Note: Tolerances are noted as BOLD in Brackets								
	Temperature/Pressure Calibration							
Amb	Temp (±	2 °C)	2′	1.7	Δ°C	0.30		
Filt	Filt Temp (±2 °C) 22		2.5	Δ°C	0.3			
	RH (%)	.) 39		9.5	Δ °%			
Ambient P	ress (±10	.0 mmHg)	7	20	Δ ATM	1		
		Exteri	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re	Leak Status				
		20 mmHG			-	PAS	SS	
				Flow Aud	it			
Itei "Leuv"	m Smor	.700	Acceptable	4071	Calcu		AC CO	
FIOW	Span	±7.0 %	6 Adjust to	10.7 L	16.	07	10.09	/10.82
		Condition		Condition		Condition		Condition
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok
0				- la 0	07 Internet	t-0.40		
Comments			After or	SIOP:U	.97, Intercep	1:0.43.	at: 0.00	
			Aller Ca		$\frac{1}{2}$ od from 16 G		510.09.	
				Campial				
Calibration	Performe	d By:		Lim	nin Li			

Flow Audit Report Station Information								
Audit Date:	3-Apr-12 Previous Calibration: N/A							
Company:		Clean Harbors						
Plant / Location:		Ryley Facility						
Baromatric Pressure:		Temperature:						
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272					

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Fl	ow (LPM)					
	1	16.7	16.7							
	2	17.5	17.6							
	3	15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

Flow Audit Performed By:
Station				Audit Transfer Standard				
Date:	Oc	tober 29, 2	012	Make	/Model:		FTS	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N Flow/Cell:		FRM1210		
Plant:		EKATI Mine		Tempera	ature (°C):	Flu	uke 1551A	Ex
Station:	E	KATI #1 TS	SP	Serial I	Number:		1735039	
	San	npler			Ar	nbient Data	a	
Make/M	/lodel:	20	00i	AmbTemp	erature (°C):		-14.30	
Unit	:#:	#	1	Pressure	e (mmHg):		722	
S/N	N:	2000120	1581203	Filter Te	emp (°C):		-14.2	
				Set Flo	w (l/min):		16.67	
				RH	l (%)		NA	
Note: Tolerances are noted a			BOLD in	Brackets				
			Temperatu	ire/Pressu	e Calibratio	n		
Amb Temp (±2 °C)		-1:	5.2	Δ°C	0.90			
Filt Temp (±2 °C)		-14	-14.9 ∆° C		0.7			
	RH (%)		8	33	Δ °%			
Ambient P	ress (±10	.0 mmHg)	72	23	∆ ATM	-1		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
		Delta pressu	re			Leak S	tatus	
		26 mmHG				Fa	il	
		1		Flow Aud	it			
Ite	m		Acceptable)	Calcu	ated	Act	ual
"Flow"	Span	±5.0 %	Adjust to 2	16.67 L	15.3	25	15.	09
Condition			Condition		Condition		Condition	
Rubber Seals: ok Inlet:		ok	Inline Filter:	unknown	Status:	ok		
Comments	:	Checked	flow setpoi Leakage c	nt is 16.67l heck fail. C	om. But read an not reach	ing on front the setpoin	display is 1 t flow rate.	5.25lpm.
			Maybe	e it is blocke	ed somewhe	re in sample	e line.	
				Try to char	nge inline filte	er next trip.		
Calibration	Performe	d By:		Limin Li				

Flow Audit Report Station Information							
Audit Date:	3-Apr-12	Previous Calibration:	N/A				
Company:		Clean Harbors					
Plant / Location:		Ryley Facility					
Baromatric Pressure:		Temperature:					
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272				

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)					
1		16.7	16.7							
2		17.5	17.6							
3		15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

	Station			Audit Transfer Standard				
Date:	Oc	tober 29, 2	012	Make	/Model:		FTS	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:		FRM1210	
Plant:		EKATI Min	e	Tempera	ature (°C):	Fluke 1551A Ex		Ex
Station:	E	KATI #2 TS	SP	Serial I	Serial Number: 1735039			
	San	npler		Ambient Data				
Make/Model: 2000i			AmbTemp	erature (°C):		-14.20		
Unit #	Jnit #: #2		Pressure	e (mmHg): Ć		722		
S/N	:	2000120	1591203	Filter Te	emp (°C):		-13	
				Set Flo	w (l/min):		16.67	
			RH	l (%)		NA		
Note: Tolerances are noted as BOL			BOLD in	Brackets				
			Temperatu	ire/Pressu	re Calibratio	n		
Amb 1	Гетр (± 2	2 °C)	-1:	5.2	Δ°C		1.00	
Filt T	emp (±2	°C)	-^	14	Δ°C	1.0		
	RH (%)		8	37	Δ °%			
Ambient Pre	ess (±10	.0 mmHg)	7:	21	∆ ATM	1		
		Exteri	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re			Leak Status		
		26 mmHG				FA	IL	
				Flow Aud	lit			
Item	1		Acceptable)	Calcu	ated	Ac	tual
"Flow" S	Span	±7.0 %	6 Adjust to	16.7 L	16.0	67	16	.71
		Condition		Condition		Condition		Condition
Rubber Seals: ok Inlet:			Inlet:	ok	Inline Filter:	ok	Status:	ok
Comments:				Lea	akage check	fail.		
Calibration F	Performe	d By:		Lim	nin Li			

Flow Audit Report Station Information							
Audit Date:	3-Apr-12	Previous Calibration:	N/A				
Company:		Clean Harbors					
Plant / Location:		Ryley Facility					
Baromatric Pressure:		Temperature:					
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272				

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)					
1		16.7	16.7							
2		17.5	17.6							
3		15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

Station				Audit Transfer Standard				
Date:	Μ	arch 23, 20)13	Make/Model:			MNF1868	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:		FRM1210	
Plant:		EKATI Mine		Tempera	ature (°C):	Flu	uke 1551A	Ex
Station:	E	KATI #1 TS	SP	Serial I	Number:		1735039	
	San	npler			Ar	nbient Data	a	
Make/N	/lodel:	. 20	00i	AmbTemp	erature (°C):		-15.56	
Unit	:#:	#	1	Pressure	e (mmHg): É		728	
S/N	N:	2000120	1581203	Filter Te	emp (°C):		-15.4	
				Set Flor	w (l/min):		16.67	
				RH	l (%)		NA	
Note: Tole	rances a	re noted as	BOLD in	Brackets				
			Temperatu	ure/Pressur	e Calibratio	n		
Amb	Temp (±	2 °C)	-1	6.2	Δ°C	-0.64		
Filt	Temp (±2	°C)	-13	3.7	Δ°C	1.7		
	RH (%)		68.8	80%	Δ °%			
Ambient P	ress (±10	.0 mmHg)	72	28	28 Δ ATM 0			
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
		Delta pressu	re			Leak S	tatus	
		22 mmHG				PAS	SS	
				Flow Aud	it			
Ite	m		Acceptable	<u>)</u>	Calcu	ated	Ac	tual
"Flow"	Span	±5.0 %	Adjust to 2	16.67 L	15.	3	15	o.4
Condition			la la ti	Condition	la lin a Filtera	Condition	Otation	Condition
Rubber Seals: ok Inlet:		Inlet:	OK	Inline Filter:	dirty	Status:	OK	
Comments: Checked flow setpoint is 16.67lpm. But re				pm. But read	ling on fron	t display is	15.3lpm.	
			Remove	it from field	to shop. Trv	to repair it t	omorrow	
Calibration	Performe	d By:	Limin Li					

Flow Audit Report Station Information							
Audit Date:	3-Apr-12	Previous Calibration:	N/A				
Company:		Clean Harbors					
Plant / Location:		Ryley Facility					
Baromatric Pressure:		Temperature:					
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272				

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)					
1		16.7	16.7							
2		17.5	17.6							
3		15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

Station				Audit Transfer Standard				
Date:	M	larch 23, 20)13	Make	/Model:		FTS	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:		FRM1210	
Plant:		EKATI Min	е	Temperature (°C):		Flu	ıke 1551A	Ex
Station:	Station: EKATI #2 TSP		Serial I	Number:		1735039		
Sampler				Ambient Data				
Make/Model: 2000i		AmbTemp	erature (°C):		-15.60			
Unit	: #:	#	2	Pressure	e (mmHg):		728	
S/N	N:	2000120	1591203	Filter Te	emp (°C):		-14.1	
				Set Flo	w (l/min):		16.67	
			RH	l (%)		NA		
Note: Tolerances are noted as BOL			BOLD in	Brackets				
			Temperatu	ure/Pressu	re Calibratio	n		
Amb Temp (±2 °C) -1		5.6	Δ°C	0.00				
Filt	Temp (±2	°C)	-1:	2.4	Δ°C	1.7		
	RH (%)		75.	10%	Δ °%			
Ambient P	ress (±10	.0 mmHg)	7:	28	Δ ATM	0		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re	Leak Status				
		21 mmHG	1			PAS	SS	
				Flow Aud	lit			
Ite	m		Acceptable)	Calcu	ated	Ac	tual
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.0	67	16	.69
Condition		Condition		Condition		Condition		
Rubber Seals: ok Inlet:		ok	Inline Filter:	ok	Status:	ok		
Comments	:							

Calibration Performed By:

Flow Audit Report Station Information							
Audit Date:	3-Apr-12	Previous Calibration:	N/A				
Company:		Clean Harbors					
Plant / Location:		Ryley Facility					
Baromatric Pressure:		Temperature:					
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272				

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)					
1		16.7	16.7							
2		17.5	17.6							
3		15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

Station					Audit T	ransfer Sta	ndard	
Date:	Μ	arch 23, 20)13	Make	/Model:		FTS	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:	FRM1210		
Plant:		EKATI Min	е	Temperature (°C):		Flu	ıke 1551A	Ex
Station:	E	KATI #2 TS	SP	Serial I	Number:		1735039	
	San	npler			Δr	nbient Data	4	
Make/N	/lodel:	20	00i	AmbTemp	erature (°C):		13.70	
Unit	#:	#	2	Pressure	e (mmHa):		728	
S/N	۱:	2000 20	1591203	Filter Te	emp (°C):		-14.1	
				Set Flo	w (l/min):		16.67	
		RH	I (%)		NA			
Note: Tolerances are noted as BOI			BOLD in	Brackets				
			Temperatu	ure/Pressu	re Calibratio	n		
Amb Temp (±2 °C) -16		6.2	Δ°C	-2.50				
Filt ⁻	Temp (±2	°C)	-1:	2.4	Δ°C	1.7		
	RH (%)		75.1	10%	Δ°%			
Ambient P	ress (±10	.0 mmHg)	7:	28	∆ ATM	0		
		Exteri	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re	Leak Status				
		21 mmHG	1			PAS	S	
				Flow Aud	lit	T		
Iter	n		Acceptable)	Calcu	lated	Ac	tual
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.0	<i>51</i>	16	.96
Condition		Condition		Condition		Condition		
Rubber Seals: ok Inlet:		ok	Inline Filter:	ok	Status:	ok		
Comments	:							

Calibration Performed By:

Flow Audit Report Station Information							
Audit Date:	3-Apr-12	Previous Calibration:	N/A				
Company:		Clean Harbors					
Plant / Location:		Ryley Facility					
Baromatric Pressure:		Temperature:					
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272				

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)					
1		16.7	16.7							
2		17.5	17.6							
	3	15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

	Sta	tion		Audit Transfer Standard					
Date:	Μ	arch 24, 20)13	Make	/Model:		MNF1868		
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:		FRM1210		
Plant:		EKATI Min	е	Tempera	ature (°C):	Flu	uke 1551A	Ex	
Station:	Station: EKATI #1 TSP			Serial I	Number:		1735039		
Sampler					Ambient Data				
Make/M	/lodel:	20	00i	AmbTemp	erature (°C):		4.90		
Unit	:#:	#	1	Pressure	e (mmHg):		727		
S/N	N:	2000120	1581203	Filter Te	emp (°C):		5.1		
				Set Flor	w (l/min):		16.67		
				RH	(%)		15.5		
Note: Tole	erances a	re noted as	BOLD in	Brackets					
			Temperatu	ure/Pressur	e Calibratio	n			
Amb Temp (±2 °C)		4	.9	Δ°C	0.00				
Filt	Temp (±2	°C)	5	.1	Δ°C	0.0			
	RH (%) 1			5.1	Δ°%	0.6			
Ambient P	ress (±10	.0 mmHg)	72	27	Δ ATM	0			
		Exteri	nal Leak C	heck (Press	ure drop after	60 Secs)			
	[Delta pressu	re			Leak S	tatus		
		22 mmHG				PAS	SS		
				Flow Aud	it		-		
Ite	m		Acceptable	;	Calcul	ated	Ac	tual	
"Flow"	Span	±5.0 %	Adjust to 2	16.67 L	16.0	57	16	.68	
Condition Rubber Seals: ok Inlet:				Condition ok	Inline Filter:	Condition OK	Status:	Condition ok	
					-				
Comments	:		Found	bug in the	sample line b	efore inline	e filter.		
			Clean t	he hose an	d change a n	ew inline fil	ter. Ok.		
Calibration	Calibration Performed By: Limin Li								

Flow Audit Report Station Information							
Audit Date:	3-Apr-12	Previous Calibration:	N/A				
Company:		Clean Harbors					
Plant / Location:		Ryley Facility					
Baromatric Pressure:		Temperature:					
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272				

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)					
1		16.7	16.7							
2		17.5	17.6							
	3	15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

Station				Audit Transfer Standard				
Date:	J	une 13, 20 ⁻	13	Make	/Model:		MNF1868	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:		FRM1210	
Plant:		EKATI Min	е	Tempera	ature (°C):		Fluke 87V	
Station:	Eł	KATI #1 PM	2.5	Serial I	Number:		99300071	
Sampler				Ambient Data				
Make/M	lodel:	20	00i	AmbTemp	erature (°C):		23.80	
Unit	#:	N	A	Pressure	e (mmHg): É		721	
S/N	l:	2000120	1601203	Filter Te	emp (°C):		23.5	
				Set Flo	w (l/min):		16.67	
			RH	l (%)		NA		
Note: Toler	rances a	re noted as	BOLD in	Brackets				
			Temperatu	ure/Pressu	re Calibratio	n		
Amb Temp (±2 °C)		22	2.9	Δ°C	0.27			
Filt T	emp (±2	°C)	2	23	Δ°C	0.4		
	RH (%)	,	41.:	20%	^ °%			
Ambient Pr	ess (±10	.0 mmHg)	7	20	∆ ATM	1		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re	Leak Status				
		20 mmHG				PAS	SS	
				Flow Aud	lit			
lten	n		Acceptable)	Calcul	ated	Ac	tual
"Flow" \$	Span	±7.0 %	6 Adjust to	16.7 L	16.6	67	16	6.8
		Condition		Condition		Condition		Condition
Rubber Seals: ok Inlet:		ok	Inline Filter:	ok	Status:	ok		
Comments:				Ca	librate flow ra	ate.		
Calibration	Performe	d By:		Lim	nin Li			

Flow Audit Report Station Information							
Audit Date:	3-Apr-12	Previous Calibration:	N/A				
Company:		Clean Harbors					
Plant / Location:		Ryley Facility					
Baromatric Pressure:		Temperature:					
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272				

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)					
1		16.7	16.7							
2		17.5	17.6							
	3	15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

Station				Audit Transfer Standard				
Date:	J	lune 13, 20 ⁻	13	Make	/Model:		MNF1868	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:		FRM1210	
Plant:		EKATI Min	е	Tempera	ature (°C):		Fluke 87V	
Station:	E	KATI #1 TS	SP	Serial	Number:		99300071	
Sampler				Ar	nbient Data	a		
Make/N	Nodel:	20	00i	AmbTemp	erature (°C):		20.30	
Unit	t #:	#	1	Pressure	e (mmHg):		720	
S/N	N:	2000120	1581203	Filter Te	emp (°C):		22.8	
				Set Flo	w (l/min):		16.67	
		RH	l (%)		na			
Note: Tolerances are noted as BOLD in Brackets								
Temperature/Pressure Calibration								
Amb Temp (±2 °C) 20).5	Δ°C	Δ° C 0.20				
Filt	Temp (±2	°C)	22	2.7	Δ°C	-0.1		
	RH (%)		40).8	Δ °%	#VALUE!		
Ambient P	ress (±10	.0 mmHg)	72	20	∆ ATM	0		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
		Delta pressu	re	Leak Status				
		20 mmHG				PAS	SS	
		I		Flow Aud	lit			
Iter	m		Acceptable)	Calcu	ated	Ac	tual
"Flow"	Span	±5.0 %	Adjust to ?	16.67 L	16.0	57	17.04	/16.92
Condition		Condition		Condition		Condition		
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	OK	Status:	ok
Comments	5:							

Calibration Performed By:

Flow Audit Report Station Information							
Audit Date:	3-Apr-12	Previous Calibration:	N/A				
Company:		Clean Harbors					
Plant / Location:		Ryley Facility					
Baromatric Pressure:		Temperature:					
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272				

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)					
1		16.7	16.7							
2		17.5	17.6							
	3	15.8	15.8							
4		18.3	18.4							
5		15.0	15.0							
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!					
Note:										

	Sta	ition			Audit T	ransfer Sta	indard	
Date:	J	lune 13, 20 ²	13	Make	/Model:		MNF1868	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:	FRM1210		
Plant:		EKATI Mine	е	Tempera	ature (°C):		Fluke 87V	
Station:	Eł	KATI #2 PM	2.5	Serial I	Number:		99300071	
	San	npler		_	Ar	nbient Data	a	
Make/Mo	odel:	200	ioc	AmbTemp	erature (°C):		23.80	
Unit #	<i>‡</i> :	N	A	Pressure	e (mmHg):		721	
S/N:		20001207	1631203	Filter Te	emp (°C):		23.5	
				Set Flo	w (l/min):		16.67	
				RH	l (%)			
Note: Tolera	ances a	re noted as	BOLD in	Brackets				
			Temperatı	ure/Pressu	re Calibratio	n		
Amb T	emp (±	2 °C)	22	2.7	Δ°C	0.30		
Filt Te	emp (±2	°C)	22	2.7	Δ°C		0.3	
	RH (%)		45	5%	Δ°%			
Ambient Pre	ess (±10	.0 mmHg)	7	21	∆ ATM		0	
		Exteri	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re			Leak S	tatus	
		22 mmHG				PAS	SS	
				Flow Aud	lit			
Item			Acceptable)	Calcu	ated	Ac	tual
"Flow" S	span	±7.0 %	6 Adjust to	16.7 L	16.0	67	16	.68
		Condition		Condition		Condition		Condition
Rubber S	eals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok
Comments:				Flow rate	e Calibrated b	by KATIE		
Calibration F	Performe	d By:		Lim	nin Li			

Flow Audit Report Station Information								
Audit Date:	3-Apr-12	Previous Calibration:	N/A					
Company:		Clean Harbors						
Plant / Location:		Ryley Facility						
Baromatric Pressure:		Temperature:						
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272					

Multi-Point Flow Calibration Table												
Point		Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)							
	1	16.7	16.7									
	2	17.5	17.6									
	3	15.8	15.8									
4		18.3	18.4									
Ļ	5	15.0	15.0									
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!							
Note:												

	Sta	ation			Audit T	ransfer Sta	ndard	
Date:	J	lune 13, 20 ⁻	13	Make/Model:			FTS	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N Flow/Cell:		FRM1210		
Plant:		EKATI Min	е	Tempera	ature (°C):		Fluke 87V	
Station:	E	KATI #2 TS	SP	Serial I	Number:	er: 99300071		
	San	npler			Ar	nbient Data	a	
Make/N	Nodel:	20	00i	AmbTemp	erature (°C):		18.60	
Unit	t #:	#	2	Pressure	e (mmHg):		721	
S/N	N:	2000120	1591203	Filter Te	emp (°C):		18.7	
				Set Flo	w (l/min):		16.67	
				RH	l (%)		NA	
Note: Tole	erances a	re noted as	BOLD in	Brackets				
			Temperatu	ire/Pressu	re Calibratio	n		
Amb	Temp (±	2 °C)	19	9.1	Δ°C	0.50		
Filt	Temp (±2	°C)	19	9.1	∆°C	0.4		
	RH (%)		52.	50%	Δ °%			
Ambient P	ress (±10	.0 mmHg)	72	22	Δ ATM	-1		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re	Leak Status				
		20 mmHG	i		-	PAS	SS	
				Flow Aud	it			
Iter	m		Acceptable)	Calcu	lated	Ac	tual
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.0	j/	16	.91
		Condition		Condition		Condition		Condition
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok
Comments	:							

Calibration Performed By:

Flow Audit Report Station Information								
Audit Date:	3-Apr-12	Previous Calibration:	N/A					
Company:		Clean Harbors						
Plant / Location:		Ryley Facility						
Baromatric Pressure:		Temperature:						
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272					

Multi-Point Flow Calibration Table												
Point		Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)							
	1	16.7	16.7									
	2	17.5	17.6									
	3	15.8	15.8									
4		18.3	18.4									
Ļ	5	15.0	15.0									
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!							
Note:												

	Sta	tion			Audit T	ransfer Sta	ndard	
Date:	Sep	tember 15,	2013	Make	Make/Model: MNF1868			
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N Flow/Cell:		FRM1210		
Plant:		EKATI Mine	е	Tempera	ature (°C):	FLU	JKE 1551A	EX
Station:	Eł	KATI #1 PM	2.5	Serial I	Number:	2329070		
Sampler				Ar	nbient Data	a		
Make/N	lodel:	. 200	00i	AmbTemp	erature (°C):		17.90	
Unit	#:	N	A	Pressure	(mmHg):		717.3	
S/N	۱:	20001202	1601203	Filter Te	emp (°C):		17.9	
				Set Flo	w (l/min):		16.67	
				RH	(%)		46.3	
Note: Tole	rances a	re noted as	BOLD in	Brackets				
			Temperatu	ure/Pressu	e Calibratio	n		
Amb	Temp (±	2 °C)	17	7.9	Δ°C	0.0		
Filt	Гетр (±2	°C)	17	7.9	∆°C	0.0		
	RH (%)		48	3.3	$\Delta^{\mathbf{0\%}}$		-2.0	
Ambient P	ress (±10	.0 mmHg)	7	17	Δ ATM	0.3		
		Exteri	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re		Leak Status			
		21 mmHG			-	PAS	SS	
				Flow Aud	it			
Iter	n	7.0.0	Acceptable)	Calcu	lated	AC	
FIOW	Span	±7.0 %	6 Adjust to	16.7 L	16.0	0/	16	.62
		Condition		Condition		Condition		Condition
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok
Comments	:				Slope:1.10			
				l	ntercept:-0.2	2		

Calibration Performed By:

Flow Audit Report Station Information

Audit Date:	Previous Calibration:							
Company:								
Plant / Location:								
Baromatric Pressure:	Temperature:							
Calibrator:	S/N Flow / Cell:							

Multi-Point Flow Calibration Table											
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flow (LPM)							
	1										
	2										
	3										
4	4										
Į	5										
	_										
Slop:	#DIV/0!	Correlation Coefficient	#DIV/0!	Intercept: #DIV/0!							
Note:											

	Sta	tion			Audit T	ransfer Sta	ndard	
Date:	Sep	tember 15,	2013	Make/Model:			MNF1868	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N Flow/Cell:			FRM1210	
Plant:		EKATI Min	е	Tempera	ature (°C):	FLU	JKE 1551A	Σ
Station:	E	KATI #1 TS	SP	Serial I	Number:		2329070	
Sampler					Ar	nbient Data	a	
Make/N	/lodel:	20	00i	AmbTemp	erature (°C):		12.00	
Unit	:#:	#	1	Pressure	e (mmHg):		715.8	
S/N	N:	2000l20 ⁻	1581203	Filter Te	emp (°C):		12	
				Set Flor	w (l/min):		16.67	
				RH	(%)		43.7	
Note: Tole	erances a	re noted as	BOLD in	Brackets				
			Temperatu	ire/Pressur	e Calibratio	n		
Amb	Temp (±	2 °C)	1	2	Δ°C	0.0		
Filt	Temp (±2	°C)	1	2	Δ°C	0.0		
	RH (%)		78	3.6 Δ ^{°%}		34.9		
Ambient P	ress (±10	.0 mmHg)	7	16 ∆ ATM -0.2				
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re	Leak Status				
		18 mmHG				PAS	SS	
				Flow Aud	it			
Ite	m		Acceptable	;	Calcu	ated	Ac	tual
"Flow"	Span	±5.0 %	Adjust to 2	16.67 L	16.0	67	16	5.76
Rubber	Seals:	Condition ok	Inlet:	Condition ok	Inline Filter:	Condition OK	Status:	Condition ok
Comments	:				Slope:			
					Intercept:			
Calibration	Performe	d By:		Lim	in Li			

Flow Audit Report Station Information

Audit Date:	Previous Calibration:	N/A					
Company:							
Plant / Location:							
Baromatric Pressure:	Temperature:						
Calibrator:	S/N Flow / Cell:						

Multi-Point Flow Calibration Table											
Point		Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)						
1											
2											
3											
4											
5											
Slop: #DI	V/0! Co	rrelation Coefficient	#DIV/0!	Intercept:	#DIV/0!						
Note:											

Date:September 15, 2013Make/Model:MNF1868Company:BHP Billiton Diamonds Inc.S/N Flow/Cell:FRM1210Plant:EKATI MineTemperature (°C):FLUKE 1551A EX					
Company: BHP Billiton Diamonds Inc. S/N Flow/Cell: FRM1210 Plant: EKATI Mine Temperature (°C): FLUKE 1551A EX					
Plant: EKATI Mine Temperature (°C): FLUKE 1551A EX					
Station: EKATI #2 PM2.5 Serial Number: 2329070					
Sampler Ambient Data					
Make/Model: 2000i AmbTemperature (°C): 18.20					
Unit #: NA Pressure (mmHa): 717					
S/N: 2000/201631203 Filter Temp (°C): 18.2					
Set Flow (I/min): 16.67					
RH (%) 46.3					
Note: Tolerances are noted as BOLD in Brackets					
Temperature/Pressure Calibration					
Amb Temp (±2 °C) 18.2 ∆ °C 0.00					
Filt Temp (±2 °C) 18.2 ∆ °C 0.0					
RH (%) 51.9 $\Delta^{0\%}$ -5.6					
Ambient Press (±10.0 mmHg) 717 ∆ ATM 0					
External Leak Check (Pressure drop after 60 Secs)					
Delta pressure Leak Status	Leak Status				
22 mmHG PASS					
Flow Audit					
Item Acceptable Calculated Actual					
"Flow" Span ±7.0 % Adjust to 16.7 L 16.67 16.64					
Condition Condition Condition Con	dition				
Rubber Seals: ok Inlet: ok Inline Filter: ok Status: oc	k				
Comments: Slope:1.02	Slope:1.02				

Calibration Performed By:

Flow Audit Report Station Information

Audit Date:	Previous Calibration:	N/A				
Company:						
Plant / Location:						
Baromatric Pressure:	Temperature:					
Calibrator:	S/N Flow / Cell:					

Multi-Point Flow Calibration Table									
Point		Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)				
1									
2									
3									
4									
5									
Slop: #DI	V/0! Co	rrelation Coefficient	#DIV/0!	Intercept:	#DIV/0!				
Note:									

Station				Audit Transfer Standard				
Date:	Sep	tember 15,	2013	Make/Model:			FTS	
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	S/N Flow/Cell:		FRM1210	
Plant:		EKATI Min	е	Tempera	ature (°C):	FLU	JKE 1551A	EX
Station:	E	KATI #2 TS	SP	Serial I	Number:		2329070	
Sampler				Ar	nbient Data	3		
Make/N	Nodel:	20	00i	AmbTemp	erature (°C):		14.00	
Unit	: #:	#	2	Pressure	e (mmHg):		716.1	
S/N	N:	2000l20 ⁻	1591203	Filter Te	emp (°C):		14	
				Set Flor	w (l/min):		16.67	
				RH	(%)		44.0	
Note: Tole	erances a	re noted as	BOLD in	Brackets				
			Temperatu	ire/Pressur	e Calibratio	n		
Amb	Temp (±	2 °C)	1	4	Δ°C	0.0		
Filt	Temp (±2	°C)	1	4	∆°C	0.0		
	RH (%)		65	5.6	Δ °%	-21.6		
Ambient P	ress (±10	.0 mmHg)	7	16	Δ ATM	0.1		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
		Delta pressu	re			Leak S	tatus	
		19 mmHG		PASS				
				Flow Aud	it			
Iter	m		Acceptable	;	Calculated		Ac	tual
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.	67	16	.71
		Condition		Condition		Condition		Condition
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok
Comments	:				Slope:1.01			
		Intercept:-0.09						

Calibration Performed By:

Flow Audit Report Station Information

Audit Date:	Previous Calibration:					
Company:						
Plant / Location:						
Baromatric Pressure:	Temperature:					
Calibrator:	S/N Flow / Cell:					

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flow (LPM)						
	1									
	2									
	3									
4	4									
Į	5									
	_									
Slop:	#DIV/0!	Correlation Coefficient	#DIV/0!	Intercept: #DIV/0!						
Note:										

Station			Audit Transfer Standard					
Date:	Dec	ember 15,	2013	Make	/Model:		MNF1868	
Company:	Domin	ion Diamon	ds Ekati	S/N FI	ow/Cell:		FRM1210	
Plant:		EKATI Min	е	Tempera	ature (°C):	FLU	JKE 1551A	EX
Station:	E	KATI #1 TS	SP	Serial I	Number:		2329070	
Sampler					Ar	nbient Data	a	
Make/N	Nodel:	20	00i	AmbTemp	erature (°C):		-25.80	
Unit	t #:	#	1	Pressure	e (mmHg):		700.3	
S/N	N:	2000l20 ⁻	1581203	Filter Te	emp (°C):		-21.7	
				Set Flo	w (l/min):		16.67	
				RH	(%)		na	
Note: Tole	erances a	re noted as	BOLD in	Brackets				
			Temperatu	ire/Pressu	e Calibratio	n		
Amb	Temp (±	2 °C)	-2	5.8	Δ°C	0.0		
Filt	Temp (±2	°C)	-2	1.7	Δ°C	0.0		
	RH (%)		78	8.6	Δ °%	#VALUE!		
Ambient P	ress (±10	.0 mmHg)	7	00	Δ ATM	0.3		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
		Delta pressu	re	Leak Status				
		26 mmHG				Fa	il	
		I		Flow Aud	it			
Iter	m		Acceptable	;	Calcu	lated	Act	iual
"Flow"	Span	±5.0 %	Adjust to '	16.67 L	16.	67	16	.89
		Condition		Condition		Condition		Condition
Rubber	Seals:	ok	Inlet:	na	Inline Filter:	no check	Status:	ok
Comments	:			Leak check	fail due to co	old weather		
	D (

Calibration Performed By:

Flow Audit Report Station Information

Audit Date:	Previous Calibration:	N/A				
Company:						
Plant / Location:						
Baromatric Pressure:	Temperature:					
Calibrator:	S/N Flow / Cell:					

Multi-Point Flow Calibration Table									
Point		Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)				
1									
2									
3									
4									
5									
Slop: #DI	V/0! Co	rrelation Coefficient	#DIV/0!	Intercept:	#DIV/0!				
Note:									

Station				Audit T	ransfer Sta	Indard		
Date:	Dec	ember 15,	2013	Make	/Model:		FTS	
Company:	Domini	ion Diamon	ds Ekati	S/N FI	S/N Flow/Cell:		FRM1210	
Plant:		EKATI Mine		Tempera	ature (°C):	FLU	JKE 1551A	EX
Station:	E	KATI #2 TS	SP	Serial I	Number:		2329070	
Sampler				Ar	nbient Data	a		
Make/Mo	odel:	20	00i	AmbTemp	erature (°C):		-24.80	
Unit #	#:	#	2	Pressure	e (mmHg):		700.3	
S/N:		2000120	1591203	Filter Te	emp (°C):		-21.2	
				Set Flo	w (l/min):		16.67	
				RH	l (%)		na	
Note: Tolera	ances ai	re noted as	BOLD in	Brackets				
			Temperatu	ire/Pressu	re Calibratio	n		
Amb T	emp (±	2 °C)	-24	4.8	Δ°C	0.0		
Filt Te	emp (±2	°C)	-2	1.2	Δ°C	0.0		
	RH (%)		77	<i>.</i> 0	Δ°%	#VALUE!		
Ambient Pre	ess (±10	.0 mmHg)	7	01	∆ ATM	-0.7		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
	[Delta pressu	re	Leak Status				
		26 mmHG				Fa	il	
				Flow Aud	it			
ltem			Acceptable)	Calcu	lated	Ac	tual
"Flow" S	Span	±7.0 %	6 Adjust to	16.7 L	16.	67	16	.71
		Condition		Condition		Condition		Condition
Rubber S	eals:	ok	Inlet:	na	Inline Filter:	no check	Status:	ok
Comments: Leak check fail due to cold weather.								
Calibration F	Calibration Performed By: Limin Li							

Flow Audit Report Station Information

Audit Date:	Previous Calibration:					
Company:						
Plant / Location:						
Baromatric Pressure:	Temperature:					
Calibrator:	S/N Flow / Cell:					

Multi-Point Flow Calibration Table										
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flow (LPM)						
	1									
	2									
	3									
4	4									
Į	5									
	_									
Slop:	#DIV/0!	Correlation Coefficient	#DIV/0!	Intercept: #DIV/0!						
Note:										

Station				Audit Transfer Standard					
Date: March 16, 2014			Make/Model: MNF1868						
Company:	BHP Bi	HP Billiton Diamonds Inc.		S/N Flow/Cell:		FRM1210			
Plant:		EKATI Min	е	Tempera	ature (°C):	Fluke 87V			
Station:	Eł	KATI #1 PM	12.5	Serial I	Number:		99300071		
	Sar	npler			Ar	nbient Data	3		
Make/N	Nodel:	20	00i	AmbTemperature (°C):		18.00			
Unit	t #:	N	A	Pressure	e (mmHq):		715		
S/N	N:	2000120	1601203	Filter Te	emp (°C):		18		
				Set Flo	w (l/min):		16.67		
				RH	I (%)		NA		
Note: Tole	erances a	re noted as	BOLD in	Brackets					
	Temperature/Pressure Calibration								
Amb	Temp (±	2 °C)	1	8	Δ°C	0.00			
Filt Temp (±2 °C)		18		Δ°C	0.0				
RH (%)			45.	00%	Δ °%	#VALUE!			
Ambient Press (±10.0 mmHg) 7			14	∆ ATM	1				
	External Leak Check (Pressure drop after 60 Secs)								
		Delta pressu	re	Leak Status					
		26mmHG		Fail					
				Flow Aud	lit				
Ite	m		Acceptable)	Calculated		Ac	Actual	
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.67		16.7		
		Condition		Condition		Condition		Condition	
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok	
Commonto									
Comments).								

Calibration Performed By:

Flow Audit Report Station Information						
Audit Date:	3-Apr-12	Previous Calibration:	N/A			
Company:		Clean Harbors				
Plant / Location:	Ryley Facility					
Baromatric Pressure:		Temperature:				
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272			

Multi-Point Flow Calibration Table									
Point		Set Flow (LPM)	Current Flow (LPM)	Actual Flow (LPM)					
1		16.7	16.7						
2		17.5	17.6						
	3	15.8	15.8						
4		18.3	18.4						
5		15.0	15.0						
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!				
Note:									

Station				Audit Transfer Standard					
Date: March 16, 2016			Make/Model:			MNF1868			
Company:	Domin	ion Diamonds Ekati		S/N Flow/Cell:		FRM1210			
Plant:		EKATI Min	е	Tempera	ature (°C):		Fluke 87V		
Station:	E	KATI #1 TS	SP	Serial I	Number:		99300071		
	San	npler			Ar	nbient Data	а		
Make/M	Nodel:	20	00i	AmhTemn	erature (°C):		-11.00		
Unit	#•		1	Pressure	e (mmHa).	707.7			
S/N	۷.	2000120	1581203	Filter Te	$\operatorname{Prime}(^{\circ}C)$		-11		
				Set Flo	w (l/min):		16.67		
				RH	I (%)				
Note: Tole	erances a	re noted as	BOLD in	Brackets	~ /				
	Temperature/Pressure Calibration								
Amb	Temp (±	2 °C)	-1	1.7	∆°C	-0.7			
Filt	Temp (±2	°C)	-*	10	∆°C	1.0			
	RH (%)		70).0	Δ°%	#VALUE!			
Ambient Press (±10.0 mmHg) 70			08	∆ ATM	-0.3				
External Leak Check (Pressure drop after 60 Secs)									
	[Delta pressu	re		Leak Status				
		23 mmHG	ì		Pass				
				Flow Aud	lit		<u> </u>		
Item Acceptable) 4 0 0 7 1			Actual			
"Flow"	Span	±5.0 %	Adjust to '	16.67 L	16.0	<i>61</i>	16	.87	
		Condition		Condition		Condition		Condition	
Rubber	Seals:	ok	Inlet:	na	Inline Filter:	no check	Status:	ok	
Comments	:								
		1							

Calibration Performed By:

Flow Audit Report Station Information

Audit Date:	Previous Calibration:	N/A				
Company:						
Plant / Location:						
Baromatric Pressure:	Temperature:					
Calibrator:	S/N Flow / Cell:					

Multi-Point Flow Calibration Table									
Point		Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)				
1									
2									
3									
4									
5									
Slop: #DI	V/0! Co	rrelation Coefficient	#DIV/0!	Intercept:	#DIV/0!				
Note:									
	Sta	ation		Audit Transfer Standard					
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Date:	M	larch 16, 20)14	Make	/Model:		MNF1868		
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:	FRM1210			
Plant:		EKATI Min	е	Tempera	ature (°C):		Fluke 87V		
Station:	Eł	KATI #2 PM	2.5	Serial I	Number:		99300071		
	San	npler		-	Ambient Data				
Make/M	Nodel:	20	00i	AmhTemn	$\Delta mbTemperature (°C):$ 17.00				
Unit	#•	NA		Pressure			714.5		
S/N	۰. N	2000120	1631203	Filter Te	$\operatorname{Prime}(^{\circ}C)$		17		
			Set Fl		w (l/min):		16.67		
				RH	(%)		na		
Note: Tole	erances a	re noted as	BOLD in	Brackets	()				
			Temperatu	ire/Pressu	re Calibratio	n			
Amb Temp (±2 °C) 1			7	Δ°C		0.00			
Filt	Temp (±2	mp (±2 °C) 1		7	∆°C		0.0		
	RH (%)		55	5%	Δ °%		#VALUE!		
Ambient P	ress (±10	.0 mmHg)	71	4.0	∆ ATM	0.5			
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)			
		Delta pressu	re	Leak Status					
		26 mmHG		Fail					
				Flow Aud	lit				
Ite	m		Acceptable	;	Calcu	ated	Ac	tual	
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.0	67	16	.65	
		Condition		Condition		Condition		Condition	
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok	
Comments	:								

Calibration Performed By:

Flow Audit Report Station Information								
Audit Date:	3-Apr-12	Previous Calibration:	N/A					
Company:		Clean Harbors						
Plant / Location:		Ryley Facility						
Baromatric Pressure:		Temperature:						
Calibrator:	Bios DC-2	S/N Flow / Cell:	1193 Cell 2272					

	Multi-Point Flow Calibration Table												
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flo	ow (LPM)								
	1	16.7	16.7										
	2	17.5	17.6										
	3	15.8	15.8										
4	4	18.3	18.4										
5		15.0	15.0										
Slop:	#DIV/0!	Correlation Coefficient	0.99958	Intercept:	#DIV/0!								
Note:													

Flow Audit Performed By:

	Station				Audit Transfer Standard				
Date:	Μ	larch 16, 20)14	Make	/Model:		FTS		
Company:	Domin	ion Diamon	ds Ekati	S/N FI	ow/Cell:	FRM1210			
Plant:		EKATI Min	е	Tempera	ature (°C):		Fluke 87V		
Station:	E	KATI #2 TS	SP	Serial I	Number:		99300071		
	San	npler			Ambient Data				
Make/N	Nodel:	. 20	00i	AmbTemperature (°C):			-10.50		
Unit	: #:	#	2	Pressure	e (mmHg):		707.7		
S/N	N:	2000120	1591203	Filter Te	emp (°C):		-10.5		
				Set Flo	w (l/min):	16.67			
				RH	l (%)		na		
Note: Tole	Note: Tolerances are noted as BOLD in Brackets								
			Temperatu	ure/Pressu	re Calibratio	n			
Amb Temp (±2 °C) -1			1.3	Δ°C		-0.8			
Filt	Temp (±2	-10		0.9	Δ°C		-0.4		
	RH (%)		67	' .0	Δ°%		#VALUE!		
Ambient P	ress (±10	.0 mmHg)	7	07	ΔΑΤΜ	0.7			
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)			
		Delta pressu	re		Leak Status				
		25 mmHG	1			Pas	SS		
				Flow Aud	lit				
Iter	m		Acceptable)	Calcu	ated	Ac	tual	
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.	67	16	.96	
		Condition		Condition		Condition		Condition	
Rubber	Seals:	ok	Inlet:	na	Inline Filter:	no check	Status:	ok	
Comments	:								

Calibration Performed By:

Flow Audit Report Station Information

Audit Date:	Previous Calibration:							
Company:								
Plant / Location:								
Baromatric Pressure:	Temperature:							
Calibrator:	S/N Flow / Cell:							

		Multi-Point Flow	Calibration Table	
Po	oint	Set Flow (LPM)	Current Flow (LPM)	Actual Flow (LPM)
	1			
	2			
3				
4	4			
5				
	_			
Slop:	#DIV/0!	Correlation Coefficient	#DIV/0!	Intercept: #DIV/0!
Note:				

Flow Audit Performed By:

	Sta	ation		Audit Transfer Standard					
Date:	Sep	tember 26,	2014	Make	/Model:		MNF1868		
Company:	BHP B	illiton Diamo	onds Inc.	S/N FI	ow/Cell:		FRM1210		
Plant:		EKATI Min	e	Tempera	ature (°C):	FLUKE1551A EX		EX	
Station:	EKAT	I CAMB # 2	PM2.5	Serial Number: 2			2329070		
	0			-	•		_		
N.A1 /8	Sar	npier	oo'				a 0.40		
Make/N	/lodel:	200	001	AmbTemp	erature (°C):		0.43		
Unit	:#:	#2		Pressure	e (mmHg):		725		
S/I	N:	20001201631203		Filter Te	emp (°C):		2		
				Set Flov	w (l/min):		16.67		
Noto: Tolo	ranaaa ar	o noted as		RH	(%)		na		
Note. Tole	iances a	e noteu as	Temperati		o Calibratio	n			
Amb Tomp (+2 °C)						°C 0.03			
$\operatorname{Amb} \operatorname{Temp}(\underline{\pm}2 \ \mathbf{C})$		0.4				0.03			
Filt Temp (±2 °C)		./	Δ° C		0.3				
	RH (%) 6		60.0	00%	$\Delta^{0\%}$		#VALUE!		
Ambient Press (±10.0 mmHg)				26	Δ ATM		-1		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)			
		Delta pressu	re	Leak Status					
		15 mmHG				Pas	SS		
16.			A t . L .	Flow Aud	It		A	1 -1	
Ite	m	700	Acceptable		Calcu	lated	AC		
FIOW	Span	±7.0 %	% Adjust to	16.7 L	16.	07	16	.79	
		Condition		Condition		Condition		Condition	
Rubber	Seals:	ok	Inlet:	na	Inline Filter:	ok	Status:	ok	
Comments	:								
Calibration Performed Bv			Limin Li						

	Sta	ation		Audit Transfer Standard						
Date:	Sep	tember 26,	2014	Make	/Model:		FTS			
Company:	Domin	ion Diamon	ds Ekati	S/N Flow/Cell:			FRM1210			
Plant:		EKATI Min	е	Temperature (°C): FL			JKE1551A	EX		
Station:	G	ARAGE PM	12.5	Serial N	Number:		2329070			
	Sar	nnler			Δr	nbient Data	a			
Make/N	Iodel [.]	20	00i	AmhTemp	erature (°C):	noiont Dat	14 70			
Unit	#·	NA		Pressure	(mmHq)		724.4			
S/N	۰ <i>۳</i> ۰	2000120	1591203	Filtor To	(1000 G)		14 7			
0/1	••			Set Flov	$_{\rm W}$ (l/min):		16.67			
				RH	(%)		34.7			
Note: Tole	lote: Tolerances are noted as BOLD in Brackets									
			Temperatu	ure/Pressur	e Calibratio	n				
Amb Temp (±2 °C) 14			4.7	Δ°C		0.0				
Filt	Filt Temp (±2 °C) 14		4.7	Δ°C		0.0				
	RH (%)		36	5.3	$\Delta^{\mathbf{0\%}}$		-1.6			
Ambient P	ress (±10	.0 mmHg)	72	24	Δ ATM	0.4				
		Exter	nal Leak C	heck (Press	ure drop after (60 Secs)				
		Delta pressu	re	Leak Status						
		11 mmHG	i		Pass					
				Flow Aud	it					
Iter	m O s s s	700	Acceptable		Calcu	lated	Act			
"FIOW"	Span	±7.0 %	% Adjust to	16.7 L	16.	0/	16	.67		
		Condition		Condition		Condition		Condition		
Rubber	Seals:	ok	Inlet:	na	Inline Filter:	ok	Status:	ok		
-										
Comments	:									

Calibration Performed By:

Station				Audit Transfer Standard				
Date:	Sep	tember 28,	2014	Make	/Model:		MNF1868	
Company:	Domin	ion Diamon	ds Ekati	S/N FI	ow/Cell:		FRM1210	
Plant:		EKATI Min	е	Tempera	ature (°C):	FLl	JKE1551A	EX
Station:	E	KATI #1 TS	SP	Serial I	Number:		2329070	
	San	npler		_	Ar	nbient Data	a	
Make/Mo	odel:	20	00i	AmbTemp	AmbTemperature (°C): 4.70			
Unit #	<i>‡</i> :	#	1	Pressure	e (mmHg):		716.3	
S/N:		2000 201581203		Filter Te	emp (°C):		4.9	
				Set Flo	w (l/min):		16.67	
				RH	l (%)		75.3	
Note: Tolera	ances ar	e noted as	BOLD in E	Brackets				
			Temperatu	ure/Pressu	e Calibratio	n		
Amb Temp (±2 °C)			4	.7 Δ°C 0.4		0.0		
Filt Temp (±2 °C) 4			.9	Δ°C		0.0		
RH (%) 93			3.1	Δ °%		17.8		
Ambient Pre	ess (±10	.0 mmHg)	7	16	∆ ATM	0.3		
		Exter	nal Leak C	heck (Press	ure drop after 6	60 Secs)		
		Delta pressu	re	Leak Status				
		12 mmHG				Pas	SS	
				Flow Aud	it			
ltem			Acceptable	•	Calcu	lated	Ac	tual
"Flow" S	ipan	±5.0 %	Adjust to '	16.67 L	16.0	67	16	.65
		Condition		Condition		Condition		Condition
Rubber S	eals:	ok	Inlet:	na	Inline Filter:	ok	Status:	ok
Comments:	Comments: No calibrate. Only audit.							
Calibration P	Performe	d By:		Lim	nin Li			

	Sta	ation			Audit Transfer Standard				
Date:	Sep	tember 28,	2014	Make	/Model:		FTS		
Company:	Domin	ion Diamon	ds Ekati	S/N FI	ow/Cell:		FRM1210		
Plant:		EKATI Min	e	Tempera	ature (°C):	FLUKE1551A EX		EX	
Station:	E	EKATI #2 TS	SP	Serial I	Number:		2329070		
	Sar	npler			Ar	nbient Data			
Make/N	/lodel:	20	00i	AmbTemp	erature (°C):		3.60		
Unit	:#:	#	2	Pressure	e (mmHg):		716.8		
S/N	N:	2000120	1601203	Filter Te	emp (°C):		3.8		
				Set Flor	w (l/min):		16.67		
				RH	l (%)		53.5		
Note: Tole	rances ar	e noted as	BOLD in E	Brackets					
			Temperatu	ure/Pressur	re Calibratio	n			
Amb Temp (±2 °C)			3	5 Δ° C -0.1			-0.1		
Filt Temp (±2 °C) 3			.8	Δ°C		0.0			
RH (%) 63			3.4	Δ °%		-9.9			
Ambient P	ress (±10	.0 mmHg)	7	17	∆ ATM		-0.2		
		Exter	nal Leak C	heck (Press	ure drop after 6	60 Secs)			
		Delta pressu	re	Leak Status					
		24 mmHG		Pass					
				Flow Aud	lit				
lter	m		Acceptable)	Calcu	lated	Ac	tual	
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.0	67	16	.66	
		Condition		Condition		Condition		Condition	
Rubber	Seals:	ok	Inlet:	na	Inline Filter:	ok	Status:	ok	
Comments	:		AF sample	e flow rate is	s 15.7lpm. Ca	alibrate it to	16.66lpm.		
Calibration	Performe	d Bv:		Lim	nin Li				

Sta		Audit Transfer Standard							
Date:	une 28, 20	14	Make	/Model:		MNF1868			
Company: BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:		FRM1210			
Plant:	EKATI Min	е	Tempera	ature (°C):	FLU	JKE1551A	EX		
Station: EKA	TI CAMB F	PM2.5	Serial Number:			2329070			
San	nnler			Ambient Data					
Make/Model:	20	00i	AmhTemn	erature (°C):		20.90			
Unit #	NA NA		Pressure	(mmHa)		709			
S/N	2000120	1601203	Filtor To	$^{\circ}$ (min ig).		20.9			
0/11.	2000120	1001200	Set Flor	M(l/min)		16.67			
			RH	(%)		56%			
Note: Tolerances a	Note: Tolerances are noted as BOLD in Brackets								
Temperature/Pressure Calibration									
Amb Temp (±2 °C) 20).9	Δ°C		0.00			
Filt Temp (±2	Filt Temp (±2 °C) 20).9	Δ°C		0.0			
RH (%)	RH (%) 56.0			Δ°%		0.0			
Ambient Press (±10	.0 mmHg)	70	09	Δ ATM	0				
	Exter	nal Leak C	heck (Press	ure drop after	60 Secs)				
[Delta pressu	re	Leak Status						
	16mmHG			•	Pas	SS			
11		A (. l . l .	Flow Aud	it		A	(]		
Item	.700	Acceptable			ated	AC			
"Flow" Span	±7.0 %	% Adjust to	16.7 L	16.6	0/	16	.68		
	Condition		Condition		Condition		Condition		
Rubber Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok		
Comments:									

Calibration Performed By:

	Sta	ition		Audit Transfer Standard						
Date:	J	lune 28, 20 ⁻	16	Make	/Model:		MNF1868			
Company:	Domin	ion Diamon	ds Ekati	S/N FI	ow/Cell:		FRM1210			
Plant:		EKATI Min	е	Tempera	Temperature (°C): FLU			EX		
Station:	E	KATI #1 TS	SP	Serial Number:			2329070			
				-						
	San	npler			Ar	nbient Data	a			
Make/N	lodel:	20	00i	AmbTemp	erature (°C):		-11.00			
Unit	#:	#	1	Pressure	e (mmHg):		707.7			
S/N	1:	2000120	1581203	Filter Te	emp (°C):		-11			
			Set Flo	w (l/min):		16.67				
				RH	(%)		na			
Note: Tole	Note: Tolerances are noted as BOLD in Brackets									
			Temperatu	ire/Pressu	e Calibratio	n				
Amb Temp (±2 °C) -1			1.7	Δ°C		-0.7				
Filt	Filt Temp (±2 °C) -1		10	Δ°C		1.0				
	RH (%)		70	0.0	Δ °%	#VALUE!				
Ambient P	ress (±10	.0 mmHg)	7	08	Δ ATM	-0.3				
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)				
	[Delta pressu	re	Leak Status						
		23 mmHG	1			Pas	S			
				Flow Aud	it					
lter	n		Acceptable	;	Calcu	ated	Ac	tual		
"Flow"	Span	±5.0 %	Adjust to ?	16.67 L	16.0	67	16	.87		
		Condition		Condition		Condition		Condition		
Rubber	Seals:	ok	Inlet [.]	na	Inline Filter	ok	Status:	ok		
1100001	eculo.	ÖK	iniot.				Olaldo.			
Comments	:									

Calibration Performed By:

	Sta	tion		Audit Transfer Standard					
Date:	Date: June 28, 2014				/Model:		MNF1868		
Company:	BHP Bi	lliton Diamo	onds Inc.	S/N FI	ow/Cell:		FRM1210		
Plant:		EKATI Min	е	Tempera	ature (°C):	FLU	JKE1551A	EX	
Station:	EKA	TI CAMB F	PM2.5	Serial I	Number:		2329070		
	San	npler			An	nbient Data	3		
Make/N	lodel:	20	00i	AmbTemp	erature (°C):	20.90			
Unit	#:	N	A	Pressure (mmHq):			709		
S/N	۱:	2000120	1631203	Filter Te	emp (°C):		20.9		
				Set Flor	w (l/min):		16.67		
				RH	l (%)		56%		
Note: Tole	rances a	re noted as	BOLD in	Brackets					
			Temperatu	ire/Pressur	e Calibratio	n			
Amb	Temp (±	2 °C)	20).9	Δ°C		0.00		
Filt Temp (±2 °C)).9	Δ°C		0.0		
	RH (%)		56.0	00%	Δ°%		0.0		
Ambient P	ress (±10	.0 mmHg)	7	09	Δ ATM		0		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)			
	[Delta pressu	re			Leak S	tatus		
		12 mmHG	İ			Pas	S		
				Flow Aud	it				
Iter	n	7.0.0	Acceptable		Calcul	ated	Ac	tual	
"Flow" Span ±7.0 % Adjust				16.7 L	16.6	j/	16	.69	
		Condition		Condition		Condition		Condition	
Rubber	Seals:	ok	Inlet:	ok	Inline Filter:	ok	Status:	ok	
Comments	:								

Calibration Performed By:

	Sta	tion		Audit Transfer Standard					
Date:	Date: June 28, 2014				/Model:		FTS		
Company:	Domini	ion Diamon	ds Ekati	S/N FI	ow/Cell:		FRM1210		
Plant:		EKATI Min	е	Tempera	ature (°C):	FLU	JKE1551A	EX	
Station:	E	KATI #2 TS	SP	Serial I	Number:		2329070		
	San	npler			An	nbient Data	a		
Make/M	lodel:	20	00i	AmbTemperature (°C):			-10.50		
Unit	#:	#	2	Pressure	e (mmHg):		707.7		
S/N	l:	2000l20 ⁻	1591203	Filter Te	emp (°C):		-10.5		
				Set Flow (I/min):			16.67		
				RH	(%)		na		
Note: Tole	Note: Tolerances are noted as			Brackets					
			Temperatu	ire/Pressur	e Calibratio	n			
Amb Temp (±2 °C)				1.3 Δ°C			-0.8		
Filt Temp (±2 °C)			-1	0.9	Δ°C		-0.4		
	RH (%)		67	.0	$\Delta^{\mathbf{0\%}}$		#VALUE!		
Ambient P	ress (±10	.0 mmHg)	7	07	Δ ATM		0.7		
		Exteri	nal Leak C	heck (Press	ure drop after	60 Secs)			
	[Delta pressu	re	Leak Status					
		25 mmHG			-	Pas	S		
				Flow Aud	it				
Iter	n Or ere	.700	Acceptable			ated	AC		
"Flow" Span ±7.0 % Adjus				16.7 L	16.6	0/	16	.96	
		Condition		Condition		Condition		Condition	
Rubber Seals: ok Inlet:			Inlet:	na	Inline Filter:	ok	Status:	ok	
Comments	:								

Calibration Performed By:

	Sta	ation			Audit T	ransfer Sta	ndard		
Date:	Dec	cember 13,	2014	Make	/Model:		MNF1868		
Company:	BHP B	illiton Diamo	onds Inc.	S/N FI	ow/Cell:		FRM1210		
Plant:		EKATI Min	e	Tempera	ature (°C):	FLl	JKE1551A	EX	
Station:	EKAT	I CAMB # 2	PM2.5	Serial I	Number:		2329070		
	0			-	Angliant Data				
N.A1 /N	Sar	npier	00 [.]	–	Ar	nbient Dat	a 40.00		
Make/N		200	001	Amblemp	erature (°C):		-18.60		
Unit	: #:	#	2	Pressure	e (mmHg):		/1/		
S/N	N:	2000120	1631203	Filter Te	emp (°C):		-16.4		
				Set Flow (I/min):			16.67		
		_		RH	(%)		na		
Note: Tole	rances ar	e noted as	BOLD in E	Brackets					
			Temperati	ure/Pressur	e Calibratio	n			
Amb	Temp (±	2 °C)	-18	8.6	Δ°C		0.00		
Filt Temp (±2 °C)			-10	6.4	Δ°C		0.0		
	RH (%)		65.0	00%	Δ °%		#VALUE!		
Ambient P	ress (±10	.0 mmHg)	7	17	∆ ATM		0		
		Exter	nal Leak C	heck (Press	ure drop after (60 Secs)			
		Delta pressu	re			Leak Status			
		12 mmHG				Pas	SS		
				Flow Aud	it				
Iter	m		Acceptable)	Calcu	lated	Ac	tual	
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.	67	16	.79	
		Condition		Condition		Condition		Condition	
Rubber	Seals:	ok	Inlet:	na	Inline Filter:	ok	Status:	ok	
Comments	:			Calibrate te	mperature ar	nd pressure			
-									
Calibration	Performe	d By:		Lim	nin Li				

	Sta	tion			Audit T	ransfer Sta	Indard	
Date: December 13, 2014				Make	/Model:		MNF1868	
Company:	Domin	ion Diamon	ds Ekati	S/N FI	ow/Cell:		FRM1210	
Plant:		EKATI Min	е	Tempera	ature (°C):	FLl	JKE1551A	EX
Station:	E	KATI #1 TS	SP	Serial I	Number:		2329070	
	San	npler			Δι	nbient Dat	а	
Make/M	odel:	20	00i	AmbTemperature (°C):			-16.90	
Unit #	#:	#	1	Pressure	e (mmHa):		718.1	
S/N:		2000120	1581203	Filter Te	$-mn (^{\circ}C)$		-14.6	
0,111				Set Flo	w (l/min):		16.67	
				RH	l (%)		na	
Note: Toler	ances ar	e noted as	BOLD in E	Brackets				
			Temperatu	ure/Pressu	re Calibratio	n		
Amb 7	Гетр (± 2	2 °C)	-1	δ.2 Δ° C			0.7	
Filt Temp (±2 °C)			-1-	4.4	Δ°C		0.2	
	RH (%)		63	3.3	Λ ^{0%}		#VALUE!	
Ambient Pre	ess (±10	.0 mmHg)	7	18	Δ ΑΤΜ		0.1	
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
		Delta pressu	re	Leak Status				
		26 mmHG	ì	Fail				
				Flow Aud	lit			
Item	ו		Acceptable	;	Calcu	lated	Ac	tual
"Flow" S	Span	±5.0 %	Adjust to ?	16.67 L	16.	67	16	5.68
		Condition		Condition		Condition		Condition
Rubber S	Seals:	ok	Inlet:	na	Inline Filter:	ok	Status:	ok
Comments:				No ca	alibrate. Only	audit.		
Calibration F	Performe	d By:		Lim	nin Li			

	Sta	tion			Audit T	ransfer Sta	ndard	
Date:	Date: December 13, 2014				/Model:		FTS	
Company:	Domin	ion Diamon	ds Ekati	S/N FI	ow/Cell:		FRM1210	
Plant:		EKATI Min	е	Tempera	ature (°C):	FLI	JKE1551A	EX
Station:	E	KATI #2 TS	SP	Serial I	Number:		2329070	
	San	npler			Ar	nbient Dat	a	
Make/M	odel:	20	00i	AmbTemp	AmbTemperature (°C): -18.00			
Unit a	#:	#	2	Pressure (mmHg):			717.8	
S/N	:	2000120	1601203	Filter Te	emp (°C):		-16.3	
				Set Flow (I/min):			16.67	
				RH	l (%)		na	
Note: Toler	ances ar	e noted as	BOLD in E	Brackets				
			Temperatu	ure/Pressu	re Calibratio	n		
Amb Temp (±2 °C)				7.8 ∆° C			0.2	
Filt Temp (±2 °C)			-1	5.8	Δ°C		0.5	
	RH (%)		67	' .7	Δ °%		#VALUE!	
Ambient Pr	ess (±10	.0 mmHg)	7	19	∆ ATM		-1.2	
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)		
		Delta pressu	re	Leak Status				
		26 mmHG		Fail				
				Flow Aud	lit			
Item	1		Acceptable)	Calcu	lated	Ac	tual
"Flow" S	Span	±7.0 %	6 Adjust to	16.7 L	16.	67	16	.73
		Condition		Condition		Condition		Condition
Rubber Seals: ok Inlet:			Inlet:	na	Inline Filter:	ok	Status:	ok
Comments:				No ca	alibrate. Only	audit.		
Calibration F	Performe	d By:		Lin	nin Li			

	Sta	tion			Audit T	ransfer Sta	ndard		
Date:	Date: December 14,			Make	/Model:		FTS		
Company:	Domin	ion Diamon	ds Ekati	S/N FI	ow/Cell:		FRM1210		
Plant:		EKATI Min	e	Tempera	ature (°C):	FLL	JKE1551A	EX	
Station:	G	ARAGE PM	2.5	Serial I	Number:	2329070			
	Sar	npler			Ambient Data				
Make/N	/odel:	20	00i	AmhTemp	erature (°C):	District Date	23.00		
Unit	- #·	N	NA Pressure		(mmHa)		718 1		
S/N	N:	2000120	1591203	Filter Te	$^{\circ}C)$:		23		
				Set Flor	w (l/min):		16.67		
				RH	(%)		na		
Note: Tole	rances ar	e noted as	BOLD in E	Brackets	、 ,				
			Temperatu	ure/Pressur	e Calibratio	n			
Amb Temp (±2 °C)			2	23	Δ°C		0.0		
Filt Temp (±2 °C)			23		Δ°C		0.0		
	RH (%)			5.3	۸ °%		#VALUE!		
Ambient P	ress (±10	.0 mmHg)	7	18	Δ ΑΤΜ		0.1		
		Exter	nal Leak C	heck (Press	ure drop after	60 Secs)			
		Delta pressu	re			Leak Status			
		10 mmHG				Pas	SS		
				Flow Aud	it				
Iter	m		Acceptable	•	Calcu	lated	Ac	tual	
"Flow"	Span	±7.0 %	6 Adjust to	16.7 L	16.	67	16	.68	
Rubber	Seals:	Condition ok	Inlet:	Condition na	Inline Filter:	Condition ok	Status:	Condition ok	
Comments	:								
Calibration	Performe	d By:		Lim	iin Li				

Appendix 5

Partisol Sampling Lab Analysis Data, 2013 to 2014

EKATI DIAMOND MINE

2014 Air Quality Monitoring Program



Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2012/07/23

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B262910

Received: 2012/07/19, 13:14

Sample Matrix: Filter # Samples Received: 9

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	9	N/A	2012/07/23	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key

Levi Manchak

23 Jul 2012 09:20:28 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



BHP BILLITON CANADA INC.

Site Location: EKATI DIAMOND MINE

RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		DZ0429	DZ0437	DZ0438	DZ0439	DZ0440	DZ0441		
Sampling Date									
	UNITS	RP 1561	RP 1565	RP 1567	RP 1568	RP 1571	RP 1580	RDL	QC Batch
							-		
PM2.5/10									
Particulate Matter	ug/filter	98	75	355	71	194	311	3	6026363
RDL = Reportable	Detection	Limit							

Maxxam ID		DZ0443	DZ0444	DZ0447		
Sampling Date						
	UNITS	RP 1583	RP 10328	BLANK	RDL	QC Batch
PM2.5/10						
Particulate Matter	ug/filter	92	74	5	3	6026363
RDL = Reportable	Detection	Limit				



BHP BILLITON CANADA INC.

Site Location: EKATI DIAMOND MINE

General Comments

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: P.O. #: Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB262910

QA/QC Batch			Date Analyzed			
Num Init	QC Type	Parameter	yyyy/mm/dd Value	Recovery	UNITS	QC Limits
6026363 SS6	Calibration Check	Particulate Matter	2012/07/23	100	%	N/A
Calibration Chec	k: A calibration star	ndard analyzed at different	times to evaluate on-going calibration accuracy.			



Validation Signature Page

Maxxam Job #: B262910

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Linda Lin, Supervisor, Centre for Passive Sampling Technology

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2012/08/15

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B271275

Received: 2012/08/13, 15:27

Sample Matrix: Filter # Samples Received: 8

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	8	N/A	2012/08/15	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 20 Aug 2012 11:41:18 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



BHP BILLITON CANADA INC.

Site Location: EKATI DIAMOND MINE

RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		EE4196	EE4197	EE4198	EE4199	EE4200	EE4201		
Sampling Date									
	UNITS	RP 9940	RP 9918	RP 15502	RP 9917	RP 26380	RP 15503	RDL	QC Batch
PM2.5/10									
Particulate Matter	ug/filter	47	241	56	100	229	43	3	6084199
RDL = Reportable	Detection	Limit							

Maxxam ID		EE4202	EE4204					
Sampling Date								
	UNITS	RP 15529	BLANK	RDL	QC Batch			
PM2.5/10								
Particulate Matter	ug/filter	75	5	3	6084199			
RDL = Reportable Detection Limit								



BHP BILLITON CANADA INC.

Site Location: EKATI DIAMOND MINE

General Comments

Sample EE4196-01: Filter RP#15510 returned to the Lab unused. In note stated: "Unable to use at Cell B on July 19/20 due to lack of electrical power at Cell B." SS

Sample RP# 26380 (EE4200) returned to the Lab with visible particulate on it. SS

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: P.O. #: Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB271275

QA/QC			Date						
Batch			Analyzed						
Num Init	QC Type	Parameter	yyyy/mm/dd V	/alue Re	covery	UNITS	QC Limits		
6084199 SS6	Calibration Check	Particulate Matter	2012/08/15		100	%	N/A		
Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.									



Validation Signature Page

Maxxam Job #: B271275

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2012/09/12

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B280963

Received: 2012/09/11, 12:48

Sample Matrix: Filter # Samples Received: 9

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	9	N/A	2012/09/12	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 12 Sep 2012 13:54:04 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



BHP BILLITON CANADA INC.

Site Location: EKATI DIAMOND MINE

RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		EK7973	EK7974	EK7975	EK7976	EK7977	EK7978		
Sampling Date		2012/08/12	2012/08/12	2012/08/18	2012/08/18	2012/08/25	2012/08/25		
	UNITS	RP 93472	RP 92715	RP 15242	RP 15241	RP 15238	RP 15236	RDL	QC Batch
PM2.5/10									
Particulate Matter	ug/filter	<3	27	270	33	38	19	3	6161319
RDL = Reportable Detection Limit									

Maxxam ID		EK7979	EK7980	EK7996				
Sampling Date		2012/08/30	2012/08/30					
	UNITS	RP 17779	RP 86155	BLANK	RDL	QC Batch		
PM2.5/10								
Particulate Matter	ug/filter	17	27	5	3	6161319		
RDL = Reportable Detection Limit								



BHP BILLITON CANADA INC.

Site Location: EKATI DIAMOND MINE

General Comments

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: P.O. #: Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB280963

QA/QC			Date						
Batch			Analyzed						
Num Init	QC Type	Parameter	yyyy/mm/dd	Value	Recovery	UNITS	QC Limits		
6161319 SS6	Calibration Check	Particulate Matter	2012/09/12		100	%	N/A		
Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.									



Validation Signature Page

Maxxam Job #: B280963

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Your P.O. #: 42748 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2012/11/30

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B2A7929

Received: 2012/11/28, 11:09

Sample Matrix: Filter # Samples Received: 3

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	3	N/A	2012/11/29	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 30 Nov 2012 08:45:49 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



BHP BILLITON CANADA INC. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 42748

RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		FC6327	FC8105	FC8106				
Sampling Date								
	UNITS	RP 090833	RP 15506	BLANK	RDL	QC Batch		
PM2.5/10								
Particulate Matter	ug/filter	35	88	7	3	6384822		
RDL = Reportable Detection Limit								



BHP BILLITON CANADA INC. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 42748

General Comments

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 42748 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB2A7929

QA/QC			Date						
Batch			Analyzed						
Num Init	QC Type	Parameter	yyyy/mm/dd Val	ue Recovery	UNITS	QC Limits			
6384822 SS6	Calibration Check	Particulate Matter	2012/11/29	100	%	N/A			
Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.									


Maxxam Job #: B2A7929

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I



Your P.O. #: 42836 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2012/12/28

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B2B5246

Received: 2012/12/21, 08:36

Sample Matrix: Filter # Samples Received: 5

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	5	N/A	2012/12/27	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 03 Jan 2013 08:30:36 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		FG9853	FG9854	FG9855	FG9867	FG9868				
Sampling Date		2012/12/10	2012/12/10	2012/12/16	2012/12/16					
	UNITS	RP 15550	RP 04247	RP 15165	RP 15532	BLANK	RDL	QC Batch		
			-	_						
PM2.5/10										
Particulate Matter	ug/filter	67	76	173	323	4	3	6453774		
RDL = Reportable Detection Limit										



General Comments

Sample FG9867-01: PM filters RP#15532 (FG9867) and RP#15165 (FG9855) received to the lab wet. SS

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 42836 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB2B5246

QA/QC			Date			
Batch			Analyzed			
Num Init	QC Type	Parameter	yyyy/mm/dd V	alue Recover	y UNITS	QC Limits
6453774 SS6	Calibration Check	Particulate Matter	2012/12/27	100) %	N/A
Calibration Chec	k: A calibration star	ndard analyzed at different	t times to evaluate on-going calibration accura	icy.		



Maxxam Job #: B2B5246

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I



Your P.O. #: 42842 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2013/01/09

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B301426 Received: 2013/01/08, 11:30

Sample Matrix: Filter # Samples Received: 3

		Date	Date	
Analyses	Quantity	Extracted	Analyzed Laboratory Method	Analytical Method
Mass Determination(ug/filter)	3	N/A	2013/01/09 EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 09 Jan 2013 11:57:53 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		FI4594	FI4595	FI4598						
Sampling Date		2012/12/22	2012/12/22							
	UNITS	RP 27287	RP 25064	BLANK	RDL	QC Batch				
PM2.5/10										
Particulate Matter	ug/filter	92	98	11	3	6474064				
RDL = Reportable Detection Limit										



General Comments

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 42842 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB301426

QA/QC			Date				
Batch			Analyzed				
Num Init	QC Type	Parameter	yyyy/mm/dd N	√alue	Recovery	UNITS	QC Limits
6474064 SS6	Calibration Check	Particulate Matter	2013/01/09		100	%	N/A
Calibration Chec	k: A calibration star	ndard analyzed at different	times to evaluate on-going calibration accurate	acy.			



Maxxam Job #: B301426

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2013/02/05

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B308427 Received: 2013/02/04, 12:48

Sample Matrix: Filter # Samples Received: 9

		Date	Date	
Analyses	Quantity	Extracted	Analyzed Laboratory Method	Analytical Method
Mass Determination(ug/filter)	9	N/A	2013/02/05 EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 05 Feb 2013 13:31:39 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		FN6210	FN6211	FN6212	FN6213	FN6214		
Sampling Date		2013/01/28	2013/01/28	2013/01/25	2013/01/25			
		14:14	14:50	14:44	16:34			
	UNITS	RP 010349	RP 17875	RP 010312	RP 10346	BLANK	RDL	QC Batch
PM2.5/10								
Particulate Matter	ug/filter	185	186	119	146	10	3	6540353
RDL = Reportable	Detection	Limit						
Maxxam ID		FN62	16 FN6	217 FN	6218 FN6	219		
Sampling D	Date	2013/01/	/15 2013/0	1/15 2013/0	01/10 2013/0	1/10		

		11:00	11:00	11:00	12:00		
	UNITS	RP 15067	RP 045025	RP 097715	RP 00862	RDL	QC Batch
PM2.5/10							
Particulate Matter	ug/filter	119	180	27	173	3	6540353
RDL = Reportable	Detection	Limit					



General Comments

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB308427

QA/QC			Date								
Batch			Analyzed								
Num Init	QC Type	Parameter	yyyy/mm/dd V	/alue	Recovery	UNITS	QC Limits				
6540353 SS6	Calibration Check	Particulate Matter	2013/02/05		100	%	N/A				
Calibration Chec	Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.										



Maxxam Job #: B308427

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2013/02/22

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B313192

Received: 2013/02/20, 12:42

Sample Matrix: Filter # Samples Received: 7

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	7	N/A	2013/02/22	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 25 Feb 2013 08:57:47 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		FR0946	FR0947	FR0948	FR0949	FR0950	FR0951		
Sampling Date		2013/02/02	2013/02/02	2013/02/08	2013/02/08		2013/02/14		
	UNITS	RP 29758	RP 13792	RP 010072	RP 098000	BLANK	RP 27773	RDL	QC Batch
									-
PM2.5/10									
Particulate Matter	ug/filter	142	139	126	132	<3	30	3	6591290
RDL = Reportable	Detection	ı Limit		1	1	1	1	1	1

	UNITS	RP 010063	RDL	QC Batch
Sampling Date		2013/02/14		
Maxxam ID		FR0952		

PM2.5/10				
Particulate Matter	ug/filter	78	3	6591290

RDL = Reportable Detection Limit



General Comments

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB313192

QA/QC			Date							
Batch			Analyzed							
Num Init	QC Type	Parameter	yyyy/mm/dd	Value	Recovery	UNITS	QC Limits			
6591290 SS6	Calibration Check	Particulate Matter	2013/02/22		100	%	N/A			
Calibration Chec	Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.									



Maxxam Job #: B313192

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE Coding # 42808

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2013/03/13

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B319469

Received: 2013/03/12, 13:07

Sample Matrix: Filter # Samples Received: 7

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	7	N/A	2013/03/13	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 13 Mar 2013 15:16:13 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		FV9146	FV9147	FV9148	FV9149	FV9150	FV9151			
Sampling Date		2013/03/05	2013/03/01	2013/03/01	2013/03/05		2013/02/21			
	UNITS	RP 44274	RP 46685	RP 20556	RP 24942	BLANK	RP 00889	RDL	QC Batch	
	_									
PM2.5/10										
Particulate Matter	ug/filter	41	52	126	259	7	113	3	6646198	
Particulate Matter ug/filter 41 52 126 259 7 113 3 6646198 RDL = Reportable Detection Limit										

	UNITS	RP 15480	RDL	QC Batch
Sampling Date		2013/02/21		
Maxxam ID		FV9152		

PM2.5/10				
Particulate Matter	ug/filter	155	3	6646198

RDL = Reportable Detection Limit



General Comments

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB319469

QA/QC			Date							
Batch			Analyzed							
Num Init	QC Type	Parameter	yyyy/mm/dd	Value	Recovery	UNITS	QC Limits			
6646198 SS6	Calibration Check	Particulate Matter	2013/03/13		100	%	N/A			
Calibration Chec	Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.									



Maxxam Job #: B319469

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2013/04/03

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B325290

Received: 2013/04/02, 11:11

Sample Matrix: Filter # Samples Received: 10

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	10	N/A	2013/04/03	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 03 Apr 2013 13:32:16 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		GB0444	GB0445	GB0446	GB0447	GB0448	GB0449		
Sampling Date		2013/03/10	2013/03/10	2013/03/16	2013/03/16		2013/03/24		
	UNITS	RP 14350	RP 010077	RP 20553	RP 010084	BLANK	RP 076204	RDL	QC Batch
PM2.5/10									
Particulate Matter	ug/filter	132	157	93	45	8	119	3	6703744
RDL = Reportable	Detection	Limit							
Ma	vvam ID		CB0450	CB0496	CB0/08	CB0/00			

Maxxam ID		GB0450	GB0496	GB0498	GB0499		
Sampling Date		2013/03/28	2013/03/28	2013/03/29	2013/03/29		
	UNITS	RP 015489	RP 15543	RP 25442	RP 036940	RDL	QC Batch
	_		_	_	_		
PM2.5/10							
Particulate Matter	ug/filter	101	19	28	27	3	6703744
RDL = Reportable	Detection	Limit					



General Comments

Sample GB0445-01: Sample Invalid

Sample GB0447-01: Sample Invalid, sample time 03:25 min.

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB325290

QA/QC			Date							
Batch			Analyzed							
Num Init	QC Type	Parameter	yyyy/mm/dd Val	le Recovery	UNITS	QC Limits				
6703744 SS6	Calibration Check	Particulate Matter	2013/04/03	100	%	N/A				
Calibration Chec	Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.									



Maxxam Job #: B325290

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2013/05/13

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B335151 Received: 2013/05/06, 08:44

Sample Matrix: Filter # Samples Received: 9

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	9	N/A	2013/05/13	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 14 May 2013 08:18:39 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		GH6625	GH6626	GH6627	GH6628	GH6629	GH6630		
Sampling Date		2013/04/15	2013/04/21	2013/04/09	2013/04/03		2013/04/09		
	UNITS	RP 27284	RP 04219	RP 082059	RP 15541	BLANK	RP 10307	RDL	QC Batch
					-	-			
PM2.5/10									
Particulate Matter	ug/filter	114	182	683	108	9	235	3	6809804
RDL = Reportable Detection Limit									

	UNITS	RP 076324	RP 04240	RP 13060	RDL	QC Batch
Sampling Date		2013/04/03	2013/04/15	2013/04/21		
Maxxam ID		GH6631	GH6632	GH6633		

PM2.5/10						
Particulate Matter	ug/filter	121	126	275	3	6809804
RDL = Reportable Detection Limit						



General Comments

Results relate only to the items tested.



BHP BILLITON CANADA INC. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB335151

QA/QC Batch			Date Analyzed					
Num Init	QC Type	Parameter	yyyy/mm/dd Value	Recovery	UNITS	QC Limits		
6809804 SS6	Calibration Check	Particulate Matter	2013/05/13	100	%	N/A		
Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.								



Maxxam Job #: B335151

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I


Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE Coding # 42771

Attention: DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

Report Date: 2013/06/13

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B346026 Received: 2013/06/06, 11:15

Sample Matrix: Filter # Samples Received: 7

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	7	N/A	2013/06/13	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 13 Jun 2013 12:56:50 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		GO6827	GO6828	GO6829	GO6830	GO6831	GO6832					
Sampling Date		2013/05/21	2013/05/21	2013/05/27	2013/05/27		2013/06/02					
	UNITS	RP 71615	RP 14339	RP 2883	RP 10344	BLANK	RP 15512	RDL	QC Batch			
PM2.5/10												
Particulate Matter	ug/filter	50	68	98	222	10	72	3	6897589			
RDL = Reportable	Particulate Matter ug/filter 50 68 98 222 10 72 3 6897589 RDL = Reportable Detection Limit Image: Second Seco											

Maxxam ID		GO6833		
Sampling Date		2013/06/02		
	UNITS	RP 37984	RDL	QC Batch

PM2.5/10				
Particulate Matter	ug/filter	110	3	6897589

RDL = Reportable Detection Limit



DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

General Comments

Results relate only to the items tested.



DOMINION DIAMOND CORP. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB346026

QA/QC Batch			Date Analvzed								
Num Init	QC Type	Parameter	yyyy/mm/dd Val	le Recovery	UNITS	QC Limits					
6897589 SS6	Calibration Check	Particulate Matter	2013/06/13	100	%	N/A					
Calibration Chec	Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.										



Validation Signature Page

Maxxam Job #: B346026

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

Report Date: 2013/07/15

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B357894

Received: 2013/07/03, 11:33

Sample Matrix: Filter # Samples Received: 9

		Date	Date	
Analyses	Quantity	Extracted	Analyzed Laboratory Method	Analytical Method
Mass Determination(ug/filter)	7	N/A	2013/07/13 EINDSOP-00151	EPA 2.12 Monitoring
Mass Determination(ug/filter)	2	N/A	2013/07/15 EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 15 Jul 2013 14:29:49 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		GW0480	GW0481	GW0482	GW0483	GW0484	GW0485				
Sampling Date		2013/06/09	2013/06/09	2013/06/15	2013/06/15		2013/06/22				
	UNITS	RP 00883	RP 009917	RP 14087	RP 086155	BLANK	RP 29749	RDL	QC Batch		
PM2.5/10											
Particulate Matter	ug/filter	67	68	296	270	21	472	3	6980612		
Particulate Matter ug/filter 67 68 296 270 21 472 3 6980612 RDL = Reportable Detection Limit Image: Second Se											

oumping Dato	UNITS	RP 015522	RP 27590	RP 00881	RDL	QC Batch
Sampling Date		2013/06/22	2013/06/26	2013/06/26		
Maxxam ID		GW0486	GW0489	GW0490		

PM2.5/10									
Particulate Matter	ug/filter	533	MISSING	MISSING	3	6980612			
RDL = Reportable Detection Limit									



DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

General Comments

Sample GW0489-01: PM filter not present in petri dish.

Sample GW0490-01: PM filter not present in petri dish.

Results relate only to the items tested.



DOMINION DIAMOND CORP. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB357894

QA/QC			Date								
Batch			Analyzed								
Num Init	QC Type	Parameter	yyyy/mm/dd Value	Recovery	UNITS	QC Limits					
6980612 LL	Calibration Check	Particulate Matter	2013/07/13	100	%	N/A					
Calibration Chec	Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.										



Validation Signature Page

Maxxam Job #: B357894

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

BHP BILLITON CANADA INC. #1102 4920 - 52ND ST YELLOWKNIFE, NT CANADA X1A3T1

Report Date: 2013/08/06

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B365489 Received: 2013/07/30, 12:44

Sample Matrix: Filter # Samples Received: 13

		Date	Date		
Analyses	Quantity	Extracted	Analyzed Lab	oratory Method	Analytical Method
Mass Determination(ug/filter)	12	N/A	2013/08/02 EIN	IDSOP-00151	EPA 2.12 Monitoring
Mass Determination(ug/filter)	1	N/A	2013/08/06 EIN	IDSOP-00151	EPA 2.12 Monitoring

* Results relate only to the items tested.

Levi

Encryption Key

Levi Manchak

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		HB0229	HB0230	HB0231	HB0232	HB0233	HB0234	HB0235		
Sampling Date		2013/06/28	2013/07/04	2013/07/11	2013/07/12		2013/07/16	2013/07/28		
	UNITS	RP 00881 FIELD BLANK	RP 22903	RP 22210	RP 015530	BLANK	RP 010081	RP 022206	RDL	QC Batch
PM2.5/10										
Particulate Matter	ug/filter	893	173	70	84	20	57	DAMAGED	3	7046339

Maxxam ID		HB0236	HB0237	HB0238	HB0245	HB0246	HB0247		
Sampling Date		2013/06/28	2013/07/04	2013/07/11	2013/07/12	2013/07/16	2013/07/28		
	UNITS	RP 27590 FIELD BLANK	RP 27278	RP 28688	RP 091292	RP 17814	RP 27282	RDL	QC Batch
PM2.5/10									
Particulate Matter	ug/filter	360	77	94	40	73	170	3	7046339



BHP BILLITON CANADA INC. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

General Comments

Sample HB0235-01: Sample returned to lab without filter, analysis attempted but unable to be completed.



QUALITY ASSURANCE REPORT

		Calibration Check			
QC Batch	Parameter	Date	% Recovery	QC Limits	
7046339	Particulate Matter	2013/08/02	100	N/A	

N/A = Not Applicable Calibration Check: A calibration standard analyzed at different times to evaluate on-going calibration accuracy.



Validation Signature Page

Maxxam Job #: B365489

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell Analyst I

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

Report Date: 2013/09/06

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B376192

Received: 2013/08/27, 12:26

Sample Matrix: Filter # Samples Received: 9

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	9	N/A	2013/08/29	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 06 Sep 2013 09:44:20 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		HI1629	HI1630	HI1631	HI1632	HI1633	HI1634			
Sampling Date		2013/07/28	2013/08/03				2013/08/03			
	UNITS	RP 76187	RP 17873	RP 00868	RP 01582	BLANK	RP 22207	RDL	QC Batch	
						-				
PM2.5/10										
Particulate Matter	ug/filter	103	750	NA	NA	10	261	3	7126868	
RDL = Reportable Detection Limit										
RDL = Reportable	Detection	ı Limit								

Maxxam ID		HI1635	HI1636	HI1637		
Sampling Date		2013/08/15	2013/08/09	2013/08/09		
	UNITS	RP 18844	RP 46619	RP 22215	RDL	QC Batch

PM2.5/10												
Particulate Matter	ug/filter	711	505	747	3	7126868						
RDL = Reportable	Detection	Limit	Particulate Matter ug/filter /11 505 /47 3 /12686 RDL = Reportable Detection Limit									



DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

General Comments

Results relate only to the items tested.



DOMINION DIAMOND CORP. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB376192

QA/QC Batch			Date Analyzed			
Num Init	QC Type	Parameter	vvvv/mm/dd Value	Recoverv	UNITS	QC Limits
7126868 SS6	Calibration Check	Particulate Matter	2013/08/29	100	%	N/A
Calibration Chec	k: A calibration star	ndard analyzed at different	times to evaluate on-going calibration accuracy.			



Validation Signature Page

Maxxam Job #: B376192

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Linda Lin, Supervisor, Centre for Passive Sampling Technology

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

Report Date: 2013/09/19

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B383960

Received: 2013/09/17, 11:57

Sample Matrix: Filter # Samples Received: 13

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	13	N/A	2013/09/19	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 19 Sep 2013 14:34:51 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

	HN6459	HN6460	HN6461	HN6462	HN6463	HN6464					
	2013/08/09	2013/08/09	2013/08/27	2013/08/27		2013/08/21					
UNITS	RP 28689	RP 17819	RP 10346	RP 17833	BLANK	RP 10060	RDL	QC Batch			
ug/filter	156	78	62	31	10	265	3	7179968			
RDL = Reportable Detection Limit											
	UNITS ug/filter Detection	HN6459 2013/08/09 UNITS RP 28689 ug/filter 156 Detection Limit	HN6459 HN6460 2013/08/09 2013/08/09 UNITS RP 28689 RP 17819 ug/filter 156 78 Detection Limit	HN6459 HN6460 HN6461 2013/08/09 2013/08/09 2013/08/27 UNITS RP 28689 RP 17819 RP 10346 ug/filter 156 78 62	HN6459 HN6460 HN6461 HN6462 2013/08/09 2013/08/09 2013/08/27 2013/08/27 UNITS RP 28689 RP 17819 RP 10346 RP 17833 ug/filter 156 78 62 31	HN6459 HN6460 HN6461 HN6462 HN6463 2013/08/09 2013/08/09 2013/08/27 2013/08/27 2013/08/27 UNITS RP 28689 RP 17819 RP 10346 RP 17833 BLANK ug/filter 156 78 62 31 10	HN6459 HN6460 HN6461 HN6462 HN6463 HN6464 2013/08/09 2013/08/09 2013/08/27 2013/08/27 2013/08/21 UNITS RP 28689 RP 17819 RP 10346 RP 17833 BLANK RP 10060 ug/filter 156 78 62 31 10 265 Detection Limit 265	HN6459 HN6460 HN6461 HN6462 HN6463 HN6464 2013/08/09 2013/08/09 2013/08/27 2013/08/27 2013/08/21 UNITS RP 28689 RP 17819 RP 10346 RP 17833 BLANK RP 10060 RDL ug/filter 156 78 62 31 10 265 3			

Maxxam ID		HN6465	HN6466	HN6467	HN6510	HN6511	HN6512		
Sampling Date		2013/08/21	2013/08/23	2013/08/23	2013/09/02	2013/09/02	2013/09/14		
	UNITS	RP 13270	RP 29748	RP 27293	RP 01569	RP 010062	RP 053332	RDL	QC Batch

PM2.5/10										
Particulate Matter	ug/filter	196	42	48	91	69	290	3	7179968	
RDL = Reportable Detection Limit										

 Maxxam ID
 HN6513

 Sampling Date
 2013/09/14

 UNITS
 RP 9904
 RDL
 QC Batch

PM2.5/10				
Particulate Matter	ug/filter	103	3	7179968

RDL = Reportable Detection Limit



DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

General Comments

Results relate only to the items tested.



DOMINION DIAMOND CORP. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB383960

QA/QC Batch			Date Analvzed			
Num Init	QC Type	Parameter	yyyy/mm/dd Valu	le Recovery	UNITS	QC Limits
7179968 SS6	Calibration Check	Particulate Matter	2013/09/19	100	%	N/A
Calibration Chec	k: A calibration star	ndard analyzed at different	times to evaluate on-going calibration accuracy			



Validation Signature Page

Maxxam Job #: B383960

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

Report Date: 2013/10/23

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B395292 Received: 2013/10/16, 14:15

Sample Matrix: Filter # Samples Received: 11

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	11	N/A	2013/10/23	EINDSOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Carmen

24 Oct 2013 10:53:58 -06:00

Toker Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		HV	3421	HV3	422	HV:	3423	HV:	3424	HV3	425	HV	3426			
Sampling Date		2013/0	09/20	2013/0	9/20	2013/0	9/26	2013/0)9/26			2013/	09/28			
	UNITS	RP 28	3681	RP 089	937	RP 28	3673	RP 27	7429	BLAI	١K	RP 2	4907	RDL	QC E	atch
															_	
PM2.5/10																
Particulate Matter	ug/filter	24	5	216	6	11	0	86	6	10		2	6	3	7244	1317
RDL = Reportable	Detectior	n Limit														
Maxxam ID)		HV3	3427	HV	3428	HV	3429	HV	3430	HV3	3431				
Sampling [Date		2013/0	9/28	2013/	10/02	2013/	10/02	2013/	0/08	2013/1	0/08				
		UNITS	RP 00	909	RP 2	9741	RP 92	2715	RP 17	7816	RP 15	114	RDL	QC B	atch	

	_								
PM2.5/10									
Particulate Matter	ug/filter	18	74	65	144	142	3	7244317	
RDL = Reportable Detection Limit									



DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

General Comments

Results relate only to the items tested.



DOMINION DIAMOND CORP. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB395292

QA/QC			Date				
Batch			Analyzed				
Num Init	QC Type	Parameter	yyyy/mm/dd	Value	Recovery	UNITS	QC Limits
7244317 SS6	Calibration Check	Particulate Matter	2013/10/23		100	%	N/A
Calibration Chec	k: A calibration star	ndard analyzed at different	t times to evaluate on-going calibration accu	iracy.			



Validation Signature Page

Maxxam Job #: B395292

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Linda Lin, Supervisor, Centre for Passive Sampling Technology

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention: DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

Report Date: 2013/12/02

This report supersedes all previous reports with the same Maxxam job number

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B3A7089 Received: 2013/11/19, 09:31

Sample Matrix: Filter # Samples Received: 11

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	11	N/A	2013/11/21	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi

Levi Manchak

Manchak 02 Dec 2013 09:57:53 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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Total cover pages: 1



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		ID0226	ID0227	ID0228	ID0229	ID0230	ID0231		
Sampling Date		2013/10/14	2013/10/20	2013/10/26	2013/11/01	2013/10/14	2013/10/14		
	UNITS	RP 00896	RP 04236	RP 17833	RP 02877	BLANK	RP 054448	RDL	QC Batch
					-				
PM2.5/10									
Particulate Matter	ug/filter	134	233	161	84	10	194	3	7291169
RDL = Reportable	Detection	Limit							

			_			_		_
	UNITS	RP 00862	RP 009904	RP 00876	RP 25519	RP 18911	RDL	QC Batch
Sampling Date		2013/10/20	2013/10/26	2013/11/01	2013/11/07	2013/11/07		
Maxxam ID		ID0232	ID0233	ID0234	ID0235	ID0236		

PM2.5/10								
Particulate Matter	ug/filter	168	191	131	MISSING	177	3	7291169
RDL = Reportable	Detection	Limit						



DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

General Comments

Results relate only to the items tested.



DOMINION DIAMOND CORP. Attention: DAVID BRUCE Client Project #: BHP2504 P.O. #: 6200887065 Site Location: EKATI DIAMOND MINE

Quality Assurance Report

Maxxam Job Number: PB3A7089

QA/QC			Date			
Dateri			Analyzeu			
Num Init	QC Type	Parameter	yyyy/mm/dd Valu	e Recovery	UNITS	QC Limits
7291169 SS6	Calibration Check	Particulate Matter	2013/11/21	100	%	N/A
Calibration Chec	k: A calibration star	ndard analyzed at different	times to evaluate on-going calibration accuracy.			



Validation Signature Page

Maxxam Job #: B3A7089

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Linda Lin, Supervisor, Centre for Passive Sampling Technology

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Maxxam

Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

Report Date: 2013/12/23

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B3B6378 Received: 2013/12/18, 11:31

Sample Matrix: Filter # Samples Received: 12

		Date	Date		
Analyses	Quantity	<pre>/ Extracted</pre>	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	12	N/A	2013/12/23	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key

Levi Levi Manchak Manchak ^{23 Dec 2013 14:43:44 -07:00}

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		II1712	II1713	II1714	II1715	II1716	11717	II1718		
Sampling Date		2013/11/07	2013/11/13	2013/11/13	2013/11/19		2013/11/19	2013/11/25		
	Units	RP 25519	RP 17819	RP 84094	RP 93442	BLANK	RP 95651	RP 89952	RDL	QC Batch
PM2.5/10										
Particulate Matter	ug/filter	142	139	109	62	<3	57	76	3	7333650
RDL = Reportable Detection Limit										

Maxxam ID		ll1719	II1720	II1721	II1722	ll1727					
Sampling Date		2013/11/25	2013/12/01	2013/12/01	2013/12/07	2013/12/07					
	Units	RP 874	RP 15522	RP 12409	RP 879	RP 16505	RDL	QC Batch			
PM2.5/10											
PM2.5/10											
PM2.5/10 Particulate Matter	ug/filter	123	40	60	96	81	3	7333650			



GENERAL COMMENTS

PM filter # 016505 received to the Lab wet. Waited to dry and then analyzed. SS



QUALITY ASSURANCE REPORT

QA/QC				Date				
Batch	Init	QC Type	Parameter	Analyzed	Value	Recovery	Units	QC Limits
7333650	SS6	Calibration Check	Particulate Matter	2013/12/23		100	%	N/A
Calibratio	n Check	: A calibration standard	analyzed at different times	to evaluate on-going calibration accur	асу.			



VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Linda Lin, Supervisor, Centre for Passive Sampling Technology

Maxxam

Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/02/05 Report #: R1510763 Version: 1

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B407926 Received: 2014/01/31, 11:53

Sample Matrix: Filter # Samples Received: 19

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	17	N/A	2014/02/04	PTC SOP-00151	EPA 2.12 Monitoring
Mass Determination(ug/filter)	2	N/A	2014/02/05	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key

Levi Levi Manchak Manchak 07 Feb 2014 12:55:56 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

This report has been generated and distributed using a secure automated process.



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		106842	106843	106844	106845	106847	106917	IO6918			
Sampling Date		2014/01/09	2014/01/09	2014/01/06	2014/01/06	2014/01/12	2014/01/12	2014/01/13			
	Units	RP 022213	RP 18848	RP 15521	RP 42025	RP 27284	RP 009931	RP 27587	RDL	QC Batch	
PM2.5/10											
Particulate Matter	ug/filter	29	26	86	70	118	157	90	3	7371380	
RDL = Reportable Detection Limit											
Maxxam ID		IO6919	106920	IO6921	106922	106923	IO6931	106932			

Sampling Date		2014/01/13	2013/12/31	2013/12/31	2014/01/18	2014/01/18	2014/01/07	2014/01/07		
	Units	RP 15495	RP 14316	RP 092777	RP 022217	RP 00916	RP 46115	RP 51140	RDL	QC Batch
PM2.5/10										
Particulate Matter	ug/filter	109	108	108	202	177	66	73	3	7371380
RDL = Reportable Detection Limit										

Maxxam ID		106933	106934	106935	IP6528	IP6529						
Sampling Date		2014/01/24	2014/01/24		2014/01/24	2014/01/24						
	Units	RP 015236	RP 099742	BLANK	RP 00893	RP 00878	RDL	QC Batch				
PM2.5/10	PM2.5/10											
Particulate Matter ug/filter 241 77 7 104 94 3 7371380												
RDL = Reportable Detection Limit												



Maxxam Job #: B407926 Report Date: DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

GENERAL COMMENTS



QUALITY ASSURANCE REPORT

QA/QC				Date				
Batch	Init	QC Type	Parameter	Analyzed	Value	Recovery	Units	QC Limits
7371380	SS6	Calibration Check	Particulate Matter	2014/02/04		100	%	N/A
Calibratio	n Check	: A calibration standard	analyzed at different times to	o evaluate on-going calibration accurac	y.			



VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/02/25 Report #: R1522062 Version: 2R

CERTIFICATE OF ANALYSIS – REVISED REPORT

MAXXAM JOB #: B407926 Received: 2014/01/31, 11:53

Sample Matrix: Filter # Samples Received: 19

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	17	N/A	2014/02/04	PTC SOP-00151	EPA 2.12 Monitoring
Mass Determination(ug/filter)	2	N/A	2014/02/05	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key

Levi Levi Manchak Manchak^{25 Feb 2014 10:46:37 -07:00}

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		106842	106843	106844	IO6845	106847	106917	IO6918			
Sampling Date		2014/01/09	2014/01/09	2014/01/06	2014/01/06	2014/01/12	2014/01/12	2013/12/13			
	Units	RP 022213	RP 18848	RP 15521	RP 45025	RP 27284	RP 009931	RP 27587	RDL	QC Batch	
PM2.5/10											
Particulate Matter	ug/filter	29	26	86	70	118	157	90	3	7371380	
RDL = Reportable Detection L	imit										
	0										
Maxxam ID		IO6919	106920	IO6921	106922	106923	IO6931	106932			
Sampling Date		2013/12/13	2013/12/31	2013/12/31	2014/01/18	2014/01/18	2013/12/25	2013/12/25			

	Units	RP 15495	RP 14316	RP 092777	RP 022217	RP 00916	RP 46115	RP 51140	RDL	QC Batch
PM2.5/10										
Particulate Matter	ug/filter	109	108	108	202	177	66	73	3	7371380
RDL = Reportable Detection L	.imit									

Maxxam ID		IO6933	IO6934	106935	IP6528	IP6529					
Sampling Date		2014/01/24	2014/01/24		2013/12/19	2013/12/19					
	Units	RP 015236	RP 099742	BLANK	RP 00893	RP 00878	RDL	QC Batch			
PM2.5/10	PM2.5/10										
Particulate Matter	ug/filter	241	77	7	104	94	3	7371380			
RDL = Reportable Detection Limit											



Report Date: 2014/02/25

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

GENERAL COMMENTS

Samples RP 00893 (IP6528), RP 00878 (IP6529), RP 46115 (IO6931) and RP 51140 (IO6932) were not marked on COC. SS Samples RP 16505 and RP 00879 (that are entered on COC) were already returned and analyzed in December. SS



Report Date: 2014/02/25

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

QUALITY ASSURANCE REPORT

QA/QC				Date				
Batch	Init	QC Type	Parameter	Analyzed V	'alue	Recovery	Units	QC Limits
7371380	SS6	Calibration Check	Particulate Matter	2014/02/04		100	%	N/A
Calibratio	n Check	: A calibration standard	analyzed at different times	to evaluate on-going calibration accuracy				



Report Date: 2014/02/25

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Maxxam

Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/03/11 Report #: R1530678 Version: 1

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B417454 Received: 2014/03/05, 14:24

Sample Matrix: Filter # Samples Received: 11

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	11	N/A	2014/03/11	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi Manchak 11 Mar 2014 14:40:27 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		IX5670	IX5671	IX5672	IX5673	IX5674	IX5675	IX5676		
Sampling Date		2014/01/30	2014/01/30	2014/02/05	2014/02/05	2014/02/11	2014/02/11	2014/02/17		
	Units	RP 15551	RP 22665	RP 16082	RP 17815	RP 10079	RP 22197	RP 15546	RDL	QC Batch
PM2.5/10										
Particulate Matter	ug/filter	168	166	116	59	243	150	220	3	7410196
RDL = Reportable Detection Limit										

Maxxam ID		IX5677	IX5678	IX5679	IX5686		
Sampling Date		2014/02/17	2014/02/23	2014/02/23			
	Units	RP 090554	RP 15545	RP 27511	BLANK	RDL	QC Batch
PM2.5/10							
PM2.5/10 Particulate Matter	ug/filter	321	89	197	10	3	7410196



Success Through Science®

Maxxam Job #: B417454 Report Date: 2014/03/11

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

GENERAL COMMENTS



Report Date: 2014/03/11

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

QUALITY ASSURANCE REPORT

QA/QC				Date				
Batch	Init	QC Type	Parameter	Analyzed	Value	Recovery	Units	QC Limits
7410196	SS6	Calibration Check	Particulate Matter	2014/03/11		100	%	N/A
Calibratio	n Check	: A calibration standard	analyzed at different times	to evaluate on-going calibration accur	acy.			



Report Date: 2014/03/11

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE Service Order # 45488

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/04/28 Report #: R1558625 Version: 1

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B431890 Received: 2014/04/23, 13:49

Sample Matrix: Filter # Samples Received: 17

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	17	N/A	2014/04/28	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi Manchak 29 Apr 2014 10:28:23 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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signing the reports. For Service Group specific validation please refer to the Validation Signature Page.





RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		JL0845	JL0846	JL0847	JL0848	JL0849	JL0850	JL0851		
Sampling Date		2014/03/01	2014/03/01	2014/03/07	2014/03/07	2014/03/13	2014/03/13	2014/03/19		
	Units	RP 15510	RP 9936	RP 905	RP 892	RP 880	RP 906	RP 924	RDL	QC Batch
PM2.5/10										
Particulate Matter	ug/filter	192	130	768	202	220	314	176	3	7466654
RDL = Reportable Detection L	imit									
Maxvam ID		11.085.2	11.0853	11.085/	11.0875	11.0876	11 0 8 7 8	11 0 8 7 9		
Sampling Date		2014/03/19	2014/03/25	2014/03/25	2014/03/31	2014/03/31	2014/04/06	2014/04/06		
	Linite	DD 22212	DD 0049	DD 1701C	DD 12102		00 27271			OC Batak

	Units	RP 22212	RP 9948	RP 17816	RP 13102	RP 16555	RP 2/2/1	RP 85916	RDL	QC Batch
PM2.5/10										
Particulate Matter	ug/filter	151	158	130	52	179	317	294	3	7466654
RDL = Reportable Detection L	.imit									

Maxxam ID		JL0881	JL0882	JL0883		
Sampling Date		2014/04/12	2014/04/12			
	Units	RP 13776	RP 12410	BLANK	RDL	QC Batch
PM2.5/10						
PM2.5/10 Particulate Matter	ug/filter	171	164	9	3	7466654



Maxxam Job #: B431890 Report Date: 2014/04/28 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

GENERAL COMMENTS



Report Date: 2014/04/28

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Maxxam

Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/06/04 Report #: R1578574 Version: 1

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B443971 Received: 2014/05/30, 14:02

Sample Matrix: Filter # Samples Received: 13

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	13	N/A	2014/06/04	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi Manchak 04 Jun 2014 12:57:07 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E),

signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		JS5011	JS5012	JS5013	JS5014	JS5015	JS5016	JS5017		
Sampling Date		2014/04/24	2014/04/24	2014/04/30	2014/04/30	2014/04/18	2014/04/18	2014/05/06		
	Units	RP 17828	RP 090254	RP 02881	RP 009926	RP 087498	RP 009911	RP 15066	RDL	QC Batch
PM2.5/10										
Particulate Matter	ug/filter	161	679	316	361	495	283	203	3	7510684

Maxxam ID		JS5018	JS5019	JS5020	JS5021	JS5022	JS5027		
Sampling Date		2014/05/06	2014/05/12	2014/05/12	2014/05/18	2014/05/18			
	Units	RP 015518	RP 00881	RP 089969	RP 27285	RP 012407	BLANK	RDL	QC Batch
PM2.5/10									
PM2.5/10 Particulate Matter	ug/filter	891	602	162	664	441	<3	3	7510684



Maxxam Job #: B443971 Report Date: 2014/06/04 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

GENERAL COMMENTS



Maxxam Job #: B443971 Report Date: 2014/06/04 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE Service Order # 45559

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/08/08 Report #: R1617869 Version: 1

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B464732 Received: 2014/07/29, 14:18

Sample Matrix: Filter # Samples Received: 23

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	22	N/A	2014/08/06	PTC SOP-00151	EPA 2.12 Monitoring
Mass Determination(ug/filter)	1	N/A	2014/08/08	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key

Levi Levi Manchak Manchak ^{08 Aug 2014 15:53:46 -06:00}

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500





Report Date: 2014/08/08

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		KF3025	KF3026	KF3027	KF3028	KF3029	KF3030	KF3031		
Sampling Date		2014/05/24	2014/05/24	2014/05/30	2014/05/30	2014/06/05	2014/06/05	2014/06/11		
	Units	RP 071564	RP 17839	RP 17823	RP 14087	RP 00882	RP 092738	RP 22668	RDL	QC Batch
PM2.5/10										
Particulate Matter	ug/filter	58	95	68	147	74	54	77	3	7590247

RDL = Reportable Detection Limit

Maxxam ID		KF3032	KF3033	KF3034	KF3035	KF3036	KF3038	KF3039							
Sampling Date		2014/06/11	2014/06/17	2014/06/17	2014/06/23	2014/06/23	2014/06/29	2014/06/29							
	Units	RP 29710	RP 00839	RP 00902	RP 27287	RP 015507	RP 027511	RP 010349	RDL	QC Batch					
PM2.5/10				PM2.5/10											
Particulate Matter	ug/filter	85	1130	773	1000	519	187	111	3	7590247					

Maxxam ID		KF3040	KF3041	KF3042	KF3044	KF3045	KF3046	KF3047			
Sampling Date		2014/07/05	2014/07/05	2014/07/11	2014/07/17	2014/07/17	2014/07/23	2014/07/23			
	Units	RP 51140	RP 010313	RP 022197	RP 20582	RP 092715	RP 15277	RP 027329	RDL	QC Batch	
PM2.5/10											
PM2.5/10											
PM2.5/10 Particulate Matter	ug/filter	582	409	76	32	118	4260	3050	3	7590247	

Maxxam ID		KF3049	KG6857								
Sampling Date			2014/07/23								
	Units	BLANK	RP 084123	RDL	QC Batch						
PM2.5/10											
PM2.5/10											
PM2.5/10 Particulate Matter	ug/filter	10	8220	3	7590247						



Maxxam Job #: B464732 Report Date: 2014/08/08 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

GENERAL COMMENTS

Sample appears on COC, but not returned to lab.

Sample KG6857-01 : Sample does not appear on COC



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Maxxam Job #: B464732 Report Date: 2014/08/08 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Linda Lin, Supervisor, Centre for Passive Sampling Technology



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/09/17 Report #: R1643997 Version: 1

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B478481 Received: 2014/09/05, 14:23

Sample Matrix: Filter # Samples Received: 19

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	19	N/A	2014/09/15	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi Manchak 17 Sep 2014 09:25:40 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		KN3404	KN3405	KN3406	KN3407	KN3408	KN3409	KN3410			
Sampling Date		2014/07/29	2014/07/29	2014/07/29	2014/08/05	2014/08/05	2014/08/05	2014/08/10			
	Units	RP 058034	RP 27278	RP 00916	RP 02877	RP 045025	RP 092396	RP 17822	RDL	QC Batch	
PM2.5/10											
PM2.5/10											
PM2.5/10 Particulate Matter	ug/filter	3150	2220	2140	188	1060	809	2240	3	7638764	

Maxxam ID		KN3411	KN3412	KN3413	KN3414	KN3415	KN3416	KN3417			
Sampling Date		2014/08/10	2014/08/10	2014/08/16	2014/08/16	2014/08/16	2014/08/22	2014/08/22			
	Units	RP 18674	RP 090013	RP 022220	RP 04238	RP 00862	RP 00932	RP 27276	RDL	QC Batch	
PM2.5/10											
Particulate Matter	ug/filter	2720	369	341	361	334	213	108	3	7638764	
anticular (watter) ug/meet 2720 309 541 501 554 215 106 5 7056704 PDL = Reportable Detection Limit											

Maxxam ID		KN3418	KN3419	KN3420	KN3421	KN3426		
Sampling Date		2014/08/22	2014/08/28	2014/08/28	2014/08/28			
	Units	RP 00897	RP 093442	RP 15071	RP 02876	BLANK	RDL	QC Batch
PM2.5/10								
Particulate Matter	ug/filter	112	108	78	66	6	3	7638764
RDL = Reportable Detection L	imit							



GENERAL COMMENTS

Sample KN3404-01 : Sample (KN3404) visibly darker. JP

Sample KN3405-01 : Sample (KN3405) visibly darker. JP

Sample KN3406-01 : Sample (KN3406) visibly darker. JP

Sample KN3410-01 : Sample (KN3410) visibly darker. JP

Sample KN3411-01 : Sample (KN3411) visibly darker. JP



VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Linda Lin, Supervisor, Centre for Passive Sampling Technology



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/10/02 Report #: R1654774 Version: 1 - Final

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B485151 Received: 2014/09/24, 11:35

Sample Matrix: Filter # Samples Received: 10

	Date Date				
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	10	N/A	2014/10/02	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi Manchak 03 Oct 2014 08:18:29 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		KR3577	KR3578	KR3579	KR3580	KR3581	KR3582	KR3583		
Sampling Date		2014/09/03	2014/09/03	2014/09/03	2014/09/09	2014/09/09	2014/09/09	2014/09/15		
	Units	RP 015505	RP 084123	RP 015486	RP 27518	RP 00868	RP 091293	RP 015511	RDL	QC Batch
PM2.5/10										
Particulate Matter	ug/filter	324	95	<3	344	237	64	110	3	7662461
RDL = Reportable Detection L	imit	•				•			-	

Maxxam ID		KR3584	KR3585	KR3595						
Sampling Date		2014/09/15	2014/09/15							
	Units	RP 038948	RP 015488	BLANK	RDL	QC Batch				
PM2.5/10										
PM2.5/10										
PM2.5/10 Particulate Matter	ug/filter	247	84	6	3	7662461				



Maxxam Job #: B485151 Report Date: 2014/10/02 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

GENERAL COMMENTS



Maxxam Job #: B485151 Report Date: 2014/10/02 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Linda Lin, Supervisor, Centre for Passive Sampling Technology

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Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> **Report Date: 2014/10/29** Report #: R1673520 Version: 2 - Revision

CERTIFICATE OF ANALYSIS – REVISED REPORT

MAXXAM JOB #: B495560 Received: 2014/10/22, 13:26

Sample Matrix: Filter # Samples Received: 13

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	13	N/A	2014/10/27	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi Manchak 29 Oct 2014 08:31:27 -06:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		KX8783	KX8795	KX8796	KX8797	KX8798	KX8799				
Sampling Date		2014/09/21	2014/09/21	2014/09/21	2014/09/27	2014/09/27	2014/09/27				
	Units	TSP-RP83499	TSP-RP92734	PM2.5-RP16077	PM2.5-RP1006	7 TSP-RP14085	TSP-RP27277	RDL	QC Batch		
PM2.5/10											
Particulate Matter	ug/filter	92	94	58	105	355	140	3	7694826		
RDL = Reportable Detection Limit											
Maxxam ID		KX8800	KX8801	KX8802	KX8803	KX8804	KX8805				
Sampling Date		2014/10/03	2014/10/03	2014/10/03	2014/10/09	2014/10/09	2014/10/09				
	Units	TSP-RP27288	TSP-RP82055	PM2.5-RP76199	TSP-RP15523	PM2.5-RP17839	TSP-RP92785	RDL	QC Batch		
PM2.5/10											
Particulate Matter	ug/filter	703	844	120	180	70	161	3	7694826		
RDL = Reportable Detection	on Limit	·	•								

Maxxam ID		KX8806							
Sampling Date									
	Units	BLANK	RDL	QC Batch					
PM2.5/10									
Particulate Matter	ug/filter	10	3	7694826					



GENERAL COMMENTS

TSP-RP92785 (KX8805) and TSP-RP15523 (KX8803) were wet when received to the Lab. SS TSP-RP82055 (KX8801) received to the Lab with visible dirt on filter. SS



VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Carmen Toker, CT, Manager Air Laboratory Services

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Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/11/05 Report #: R1677816 Version: 2 - Revision

CERTIFICATE OF ANALYSIS – REVISED REPORT

MAXXAM JOB #: B498195 Received: 2014/10/29, 12:13

Sample Matrix: Filter # Samples Received: 7

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	7	N/A	2014/10/31	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi Manchak Manchak ^{05 Nov 2014 10:46:17 -07:00}

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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Report Date: 2014/11/05

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		KZ7208	KZ7209	KZ7212	KZ7213	KZ7214	KZ7215			
Sampling Date		2014/10/15	2014/10/15	2014/10/15	2014/10/21	2014/10/21	2014/10/21			
	Units	TSP-RP022199	TSP-RP17875	PM2.5-RP20571	TSP-RP85916	TSP-RP00891	PM2.5-RP00864	RDL	QC Batch	
PM2.5/10										
Particulate Matter	ug/filter	2500	254	57	90	139	55	3	7702174	
RDI = Renortable Detection Limit										

Maxxam ID		KZ7220							
Sampling Date									
	Units	BLANK	RDL	QC Batch					
PM2.5/10									
PM2.5/10									
PM2.5/10 Particulate Matter	ug/filter	10	3	7702174					



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Maxxam Job #: B498195 Report Date: 2014/11/05 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

GENERAL COMMENTS

TSP: RP022199 received wet to the Lab with some dirt on it. SS



Maxxam Job #: B498195 Report Date: 2014/11/05 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Carmen Toker, CT, Manager Air Laboratory Services

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/11/21 Report #: R1687587 Version: 1 - Final

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B4A2917 Received: 2014/11/12, 11:06

Sample Matrix: Filter # Samples Received: 7

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	7	N/A	2014/11/17	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi Manchak Levi Manchak 21 Nov 2014 10:25:09 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		LC8786	LC8787	LC8788	LC8789	LC8790	LC8791												
Sampling Date		2014/10/27	2014/11/02	2014/10/27	2014/11/02	2014/10/27	2014/11/02												
	Units	PM2.5-RP10072	PM2.5-RP02883	TSP-RP00890	TSP-RP29710	TSP-RP92738	TSP-RP15067	RDL	QC Batch										
PM2.5/10																			
								2	7724 600										
Particulate Matter	ug/filter	44	84	183	275	229	172	3	RDL = Reportable Detection Limit										

Maxxam ID		LC8792							
Sampling Date									
	Units	BLANK	RDL	QC Batch					
PM2.5/10									
PM2.5/10									
PM2.5/10 Particulate Matter	ug/filter	10	3	7721689					



GENERAL COMMENTS



Report Date: 2014/11/21

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Linda Lin, Supervisor, Centre for Passive Sampling Technology

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Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/12/02 Report #: R1695320 Version: 1 - Final

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B4A7166 Received: 2014/11/25, 12:26

Sample Matrix: Filter # Samples Received: 10

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	10	N/A	2014/11/27	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi Manchak 02 Dec 2014 14:30:54 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		LF6727	LF6728	LF6729	LF6730	LF6731	LF6732			
Sampling Date		2014/11/09	2014/11/09	2014/11/09	2014/11/15	2014/11/15	2014/11/15			
	Units	PM2.5-RP00910	TSP-RP71564	TSP-RP015238	PM2.5-RP20578	TSP-RP01574	TSP-RP19592	RDL	QC Batch	
PM2.5/10										
Particulate Matter	ug/filter	66	107	95	38	156	38	3	7734614	
RDL = Reportable Detection Limit										

Maxxam ID		LF6826	LF6827	LF6828	LF6829					
Sampling Date		2014/11/21	2014/11/21	2014/11/21						
	Units	PM2.5-RP28687	TSP-RP00839	TSP-RP010329	BLANK	RDL	QC Batch			
PM2.5/10										
PM2.5/10										
PM2.5/10 Particulate Matter	ug/filter	94	129	160	10	3	7734614			



Report Date: 2014/12/02

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DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

GENERAL COMMENTS



Maxxam Job #: B4A7166 Report Date: 2014/12/02 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Linda Lin, Supervisor, Centre for Passive Sampling Technology

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2014/12/22 Report #: R1731399 Version: 1 - Final

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B4B2874 Received: 2014/12/12, 12:26

Sample Matrix: Filter

Samples Received: 7

Encryption Key

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	7	N/A	2014/12/22	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Carmen Carmen Toker Toker 22 Dec 2014 12:57:34 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

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RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		LJ1219	LJ1220	LJ1221	LJ1222	LJ1223				
Sampling Date		2014/11/27	2014/11/27	2014/11/27	2014/12/03	2014/12/03				
	Units	TSP-RP010313	TSP-RP089984	PM2.5-RP015528	TSP-RP026376	TSP-RP027514	RDL	QC Batch		
PM2.5/10										
PM2.5/10										
PM2.5/10 Particulate Matter	ug/filter	283	92	70	152	70	3	7761922		

Maxxam ID		LJ1224	LJ1228						
Sampling Date		2014/12/03							
	Units	PM2.5-RP015157	BLANK	RDL	QC Batch				
PM2.5/10									
PM2.5/10									
PM2.5/10 Particulate Matter	ug/filter	90	10	3	7761922				



GENERAL COMMENTS



Report Date: 2014/12/22

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Linda Lin, Supervisor, Centre for Passive Sampling Technology

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Your P.O. #: 6200887065 Your Project #: BHP2504 Site Location: EKATI DIAMOND MINE

Attention:DAVID BRUCE

DOMINION DIAMOND CORP. 1102 - 4920 52 ST. YELLOWKNIFE, NT CANADA X1A 3T1

> Report Date: 2015/01/26 Report #: R1792917 Version: 1 - Final

CERTIFICATE OF ANALYSIS

MAXXAM JOB #: B504072 Received: 2015/01/19, 11:25

Sample Matrix: Filter # Samples Received: 16

		Date	Date		
Analyses	Quantity	Extracted	Analyzed	Laboratory Method	Analytical Method
Mass Determination(ug/filter)	16	N/A	2015/01/26	PTC SOP-00151	EPA 2.12 Monitoring

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

Encryption Key Levi Manchak 26 Jan 2015 14:14:09 -07:00

Please direct all questions regarding this Certificate of Analysis to your Project Manager. Levi Manchak, Customer Service Email: LManchak@maxxam.ca Phone# (780) 378-8500

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E),

signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



RESULTS OF CHEMICAL ANALYSES OF FILTER

Maxxam ID		LN4446	LN4447	LN4448	LN4449	LN4450				
Sampling Date		2014/12/08	2014/12/14	2014/12/26	2015/01/01	2014/12/08				
	Units	PM2.5-RP00878	PM2.5-RP044277	PM2.5-RP009945	PM2.5-RP04246	TSP-RP00884	RDL	QC Batch		
PM2.5/10	PM2.5/10									
Particulate Matter	ug/filter	86	137	147	68	94	3	7788040		
Interior (ug/inter) 00 157 147 08 94 3 7/88040 DL = Reportable Detection Limit										

Maxxam ID		LN4451	LN4473	LN4474	LN4475	LN4476	LN4477		
Sampling Date		2014/12/14	2014/12/20	2014/12/26	2015/01/01	2014/12/08	2014/12/14		
	Units	TSP-RP084367	TSP-RP15069	TSP-RP022214	TSP-RP020582	TSP-RP009902	TSP-RP009933	RDL	QC Batch
PM2.5/10									
Particulate Matter	ug/filter	267	83	143	101	165	219	3	7788040
RDL = Reportable Detection Limit									

Maxxam ID LN4478 LN4479 LN4480 LN4481 LO4793 Sampling Date 2014/12/20 2014/12/26 2015/01/01 2014/12/20 Units TSP-RP016554 TSP-RP0922 TSP-RP091117 BLANK PM2.5-RP015495 RDL QC Batch PM2.5/10 Particulate Matter ug/filter 92 10 3 7788040 131 75 83 RDL = Reportable Detection Limit

Report Date: 2015/01/26



Success Through Science®

Maxxam Job #: B504072 Report Date: 2015/01/26 DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

GENERAL COMMENTS



Report Date: 2015/01/26

DOMINION DIAMOND CORP. Client Project #: BHP2504 Site Location: EKATI DIAMOND MINE Your P.O. #: 6200887065

VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).

Darren Funnell, Analyst I

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Appendix 6

High Volume Air Sampling and Partisol Sampling Data Results Summary, 2012 to 2014

EKATI DIAMOND MINE

2014 Air Quality Monitoring Program

	High Volume Air Station	Sampling (HVAS) ns, TSP (³)	Partisol Stations (µg/m ³)		
Sampling	(µg	/m)		(μg/m)	CAMB (DM)
Jate	13P-2	151-5	Grizzly (15P)	Cell B (15P)	CAND $(I N_{2.5})$
4-Jan-12	0.9	-	-	-	-
14-Jall-12 20 Jap 12	6.4	8.0	-	-	-
20-jail-12	2.4	2.8	-	-	-
1-Feb-12 7 Ech 12	6.1	5.0	-	-	-
7-reb-12	0.1	-	-	-	-
14-red-12	7.7	4.2	-	-	-
19-Feb-12	5.0	9.4	-	-	-
23-Feb-12	3.1	-	-	-	-
25-Feb-12	2.8	3.9	-	-	-
2-Mar-12	3.1	-	-	-	-
3-Mar-12	-	5.3	-	-	-
8-Mar-12	6.5	10.8	-	-	-
27-Mar-12	7.6	4.0	-	-	-
2-Apr-12	6.8	-	-	-	-
7-Apr-12	-	28.3	-	-	-
13-Apr-12	5.1	5.7	-	-	-
3-May-12	3.9	11.0	-	-	-
9-May-12	1.7	1.7	-	-	-
13-May-12	1.4	1.7	-	-	-
19-May-12	4.9	36.6	-	-	-
25-May-12	17.1	20.0	-	-	-
2-Jun-12	-	15.1	-	-	-
13-Jun-12	17.2	18.0	-	-	-
22-Jun-12	8.6	7.3	-	-	-
27-Jun-12	-	1.6	3.1	32.3	-
3-Jul-12	2.6	2.1	8.1	3.2	-
7-Jul-12	18.9	17.1	15.2	13.3	-
13-Jul-12	6.6	32.5	3.9	-	-
20-Jul-12	11.8	-	2.4	-	-
26-Jul-12	15.0	5.6	10.1	4.2	-
31-Jul-12	4.0	15.3	2.0	-	-
6-Aug-12	4.1	4.0	3.2	-	-
12-Aug-12	8.3	4.0	-	-	-
18-Aug-12	13.8	20.0	-	-	-
25-Aug-12	5.3	12.5	-	-	-
30-Aug-12	2.9	2.4	-	-	-
5-Sep-12	10.9	145.6	-	-	-
11-Sep-12	-	6.5	-	-	-
17-Sep-12	5.8	1.7	-	-	-
23-Sep-12	4.1	16.9	-	-	-
30-Sep-12	1.9	-	-	-	-
6-Oct-12	1.9	2.6	-	-	-
12-Oct-12	1.7	3.3	-	-	-
17-Oct-12	8.6	3.6	-	-	-
23-Oct-12	0.6	0.9	-	-	-
29-Oct-12	-	4.3	-	-	-

High Volume Air Sampling (HVAS) Stations, TSP Partisol Stations					
Sampling	(μg	/m ³)		(µg/m ³)	
Date ¹	TSP-2	TSP-3	Grizzly (TSP)	Cell B (TSP)	CAMB (PM _{2.5})
6-Nov-12	-	2.4	-	-	-
9-Nov-12	4.3	3.3	-	-	-
16-Nov-12	-	4.8	-	-	-
25-Nov-12	3.0	-	-	-	-
29-Nov-12	3.8	1.2	-	-	-
5-Dec-12	5.0	3.6	-	-	-
10-Dec-12	1.9	-	2.6	2.7	-
16-Dec-12	2.7	7.6	7.0	12.1	-
22-Dec-12	4.2	-	3.5	3.4	-
4-Jan-13	-	1.5	-	-	-
10-Jan-13	7.6	-	6.8	1.0	-
15-Jan-13	-	-	-	6.1	-
25-Jan-13	-	4.2	4.8	5.4	-
28-Jan-13	5.6	5.0	-	6.5	-
2-Feb-13	3.7	-	6.0	-	-
8-Feb-13	2.6	3.7	5.1	5.0	-
14-Feb-13	0.5	1.8	-	2.9	-
21-Feb-13	3.5	51.8	4.7	5.9	-
1-Mar-13	-	3.4	-	4.8	-
5-Mar-13	7.3	6.4	-	8.9	-
10-Mar-13	1.3	2.6	-	4.8	-
16-Mar-13	2.3	-	-	3.4	-
23-Mar-13	2.2	7.4	-	-	-
24-Mar-13	-	-	-	4.5	-
28-Mar-13	4.7	4.1	0.7	3.9	-
3-Apr-13	4.1	3.2	4.3	3.9	-
9-Apr-13	8.1	16.2	9.4	27.4	-
15-Apr-13	-	5.6	4.7	4.2	-
21-Apr-13	33.5	6.5	10.7	7.1	-
27-Apr-13	7.1	-	6.2	6.2	-
3-May-13	5.1	5.4	6.3	10.2	-
9-May-13	2.6	2.8	4.0	2.7	-
15-May-13	-	9.3	-	-	-
18-May-13	-	-	6.1	-	-
21-May-13	2.0	3.8	2.0	2.7	-
27-May-13	7.5	16.2	4.0	9.1	-
2-Jun-13	4.6	5.4	2.9	4.5	-
8-Jun-13	-	5.9	2.8	2.7	-
15-Jun-13	-	-	11.5	12.5	-
22-Jun-13	-	-	-	23.3	-
28-Jun-13	-	-	38.8	15.6	-
4-Jul-13	-	-	7.5	3.3	-
11-Jul-13	-	-	3.0	3.9	-
16-Jul-13	-	-	2.4	3.0	-
20-Jul-13	-	-	-	7.2	-
28-Jul-13	-	-	4.3	-	-

	High Volume Air Station	Sampling (HVAS) ns, TSP	Partisol Stations		
Sampling	(μg	/m ³)		(µg/m³)	
Date ¹	TSP-2	TSP-3	Grizzly (TSP)	Cell B (TSP)	CAMB (PM _{2.5})
3-Aug-13	-	-	52.1	11.2	-
9-Aug-13	-	-	21.8	31.9	-
15-Aug-13	-	-	-	30.8	-
21-Aug-13	-	-	8.4	11.3	-
23-Aug-13	-	-	1.8	2.0	-
27-Aug-13	-	-	2.6	1.3	-
2-Sep-13	-	-	3.8	2.9	-
8-Sep-13	-	-	6.5	3.3	-
14-Sep-13	-	-	-	4.2	-
20-Sep-13	-	-	10.2	9.0	-
26-Sep-13	-	-	3.5	4.5	-
2-Oct-13	-	-	2.9	2.6	-
8-Oct-13	-	-	4.6	5.7	-
14-Oct-13	-	-	7.9	5.4	-
20-Oct-13	-	-	-	9.7	-
26-Oct-13	-	-	7.3	6.1	-
1-Nov-13	-	-	5.2	3.3	-
7-Nov-13	-	-	5.5	6.9	-
13-Nov-13	-	-	5.3	-	-
19-Nov-13	-	-	2.3	2.1	-
25-Nov-13	-	-	2.8	5.4	-
1-Dec-13	-	-	1.5	2.2	-
7-Dec-13	-	-	3.6	3.0	-
13-Dec-13	-	-	3.1	3.8	-
19-Dec-13	-	-	-	3.6	-
25-Dec-13	-	-	2.4	2.6	-
31-Dec-13	-	-	3.8	3.8	-
6-Jan-14	-	-	3.0	2.4	-
12-Jan-14	-	-	5.7	4.3	-
18-Jan-14	-	-	6.2	7.1	-
30-Jan-14	-	-	6.4	6.3	-
5-Feb-14	-	-	4.4	2.2	-
11-Feb-14	-	-	8.7	5.8	-
17-Feb-14	-	-	8.1	11.9	-
23-Feb-14	-	-	7.0	3.1	-
1-Mar-14	-	-	6.7	4.5	-
7-Mar-14	-	-	28.1	7.4	-
13-Mar-14	-	-	7.9	11.3	-
19-Mar-14	-	-	6.4	5.5	-
25-Mar-14	-	-	5.9	4.8	-
31-Mar-14	-	-	1.9	6.7	-
6-Apr-14	-	-	11.6	10.7	-
12-Apr-14	-	-	6.3	6.0	-
18-Apr-14	-	-	19.6	11.2	-
24-Apr-14	-	-	6.1	24.8	-
30-Apr-14	-	-	12.8	14.7	-

Sampling	High Volume Air Station (ug	Sampling (HVAS) 1s, TSP /m ³)	Partisol Stations (µg/m³)			
Date ¹	TSP-2	TSP-3	Grizzly (TSP)	Cell B (TSP)	CAMB (PM _{2.5})	
6-May-14	-	-	7.8	34.4	-	
12-May-14	-	-	23.7	6.4	-	
18-May-14	-	-	18.0	27.1	-	
24-May-14	-	-	3.9	2.4	-	
30-May-14	-	-	6.1	2.9	-	
5-Jun-14	-	-	2.2	3.0	-	
17-Jun-14	-	-	33.3	48.9	-	
23-Jun-14	-	-	21.9	42.4	-	
5-Jul-14	-	-	17.7	25.3	-	
11-Jul-14	-	-	-	3.2	-	
17-Jul-14	-	-	5.0	-	-	
23-Jul-14	-	-	183.6	-	131.5	
29-Jul-14	-	-	136.4	91.8	95.7	
5-Aug-14	-	-	45.3	34.4	8.0	
10-Aug-14	-	-	114.3	93.7	15.5	
16-Aug-14	-	-	15.4	14.2	14.5	
22-Aug-14	-	-	8.8	4.4	4.6	
28-Aug-14	-	-	4.5	3.2	2.7	
3-Sep-14	-	-	13.6	4.0	0.1	
9-Sep-14	-	-	13.9	9.5	2.6	
15-Sep-14	-	-	4.4	9.8	3.3	
21-Sep-14	-	-	3.8	3.9	2.4	
27-Sep-14	-	-	14.3	5.6	4.2	
3-Oct-14	-	-	27.8	33.2	4.7	
9-Oct-14	-	-	6.4	7.2	2.8	
15-Oct-14	-	-	97.3	9.8	2.2	
21-Oct-14	-	-	3.7	5.7	2.3	
27-Oct-14	-	-	8.9	7.1	1.7	
2-Nov-14	-	-	6.8	_	3.3	
8-Nov-14	-	-	3.5	3.9	2.4	
14-Nov-14	-	-	1.4	5.8	1.4	
20-Nov-14	-	-	6.0	4.8	3.5	
26-Nov-14	-	-	10.4	3.4	2.6	
2-Dec-14	-	-	5.4	2.5	3.2	
8-Dec-14	-	_	-	3.4	32	
14-Dec-14	_	-	83	10.1	5.2	
20-Dec-14	_	_	3.6	3.2	3.2	
26-Dec-14	-	-	4.7	5.1	5.2	

Note:

dash (-) = not available

¹ The majority of sampling dates occurred every 6 days.