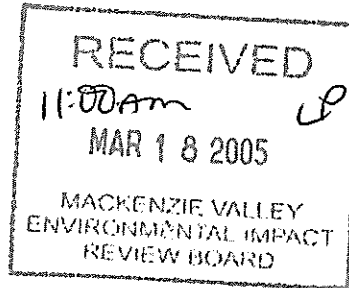


Mackenzie Valley Land and Water Board

7th Floor - 4910 50th Avenue • P.O. Box 2130
YELLOWKNIFE, NT X1A 2P6
Phone (867) 669-0506 • FAX (867) 873-6610

PS0405
-0913



March 14, 2005

File: MV2005C0007

Distribution List AKAITCHO REGION

Dear Sir/Madame:

Application Review Process – Mineral Exploration, Thelon River

Attached for your review and comments is the aforementioned land use application. Your comments will be used in the evaluation and Preliminary Screening of this application.

Please submit your comments in writing by **April 5, 2005**, quoting Land Use Permit MV2005C0007. Should you find that additional time is required to complete further studies or investigations, contact me prior to this date.

If you have any questions regarding the land use application, contact me at (867) 669-0506 or email mvlwbpermit@mvlwb.com.

Yours sincerely,

A handwritten signature in cursive script, appearing to read "A. Paradis".

Adrian Paradis
Regulatory Officer

Attachment

March 14, 2005

Application MV2005C0007

DISTRIBUTION LIST by Fax **AKAITCHO REGION**

FIRST NATIONS

Chief Robert Sayine	Deninu K'ue First Nation	867-394-5122
Chief Archie Catholique	Lutselk'e Dene First Nation	867-370-3010
Chief Jim Schaefer	Salt River First Nations	867-872-3550
Chief Jerry Paulette	Smith Landing First Nation	867-872-5154
Chief Peter Liske	Yellowknives Dene First Nation (Dettah)	873-5969
Chief Darrell Beaulieu	Yellowknives Dene First Nation (Ndilo)	873-8545

COMMUNITY

Chairperson Elizabeth-Anne McKay	Deninoo Community Council	867-394-5415
Mayor Peter Martselos	Town of Fort Smith	867-872-8401

ABORIGINAL ORGANIZATIONS

Chairperson Robert Sayine	Akaiicho Territory Government	867-394-3413
President Lloyd Cardinal	Fort Resolution Metis Council	867-394-3322
President Robert Tordiff	Northwest Territory Metis Nation	867-872-2772
Dora Enzoe	Akaiicho Treaty #8 Tribal Corporation	867-370-3209
Ethel Liske	NWT Treaty 8 Tribal Corporation	873-8738
President Bill Enge	North Slave Metis Alliance	669-7442
Chris Paci	Dene Nation	920-2254

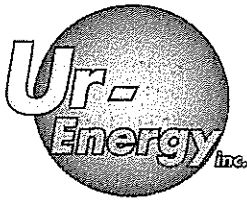
GOVERNMENT

Ed Hornby	South Mackenzie District Office	669-2720
Mineral Development Advisor	Mineral Development Division	669-2705
Tom Andrews	GNWT - Prince of Wales Heritage Museum	873-0205
Mark Davy	GNWT - MACA	920-6343
Duane Fleming	GNWT - Health	873-0122
Jason McNeil	GNWT - RWED	873-4021
Michael Brown	GNWT - DOT	920-2565
Mike Fournier	Environment Canada	873-8185
Josephine Simms	WCB	873-4596
Ernest Watson	DFO	669-4940

OTHERS

Vern Christensen	MVEIRB	766-7074
Boyd Warner	Barrenground Caribou Outfitters Assoc.	920-4263

If there is an error in our contact, please notify our office.



March 1, 2005

Mackenzie Valley Land and Water Board
7th Floor – 4910 – 50th Avenue
Yellowknife, NT
X1A 2P6

Attention of: Mr. Paradis, Regulatory Officer

Re: Land Use and Camp Applications – Thelon Project – UR-Energy Ltd.

Dear Mr. Paradis,

Please accept this letter and attachments for a class "A" Land Use and Camp Permit for the Screech Lake Property, Thelon Project, Northwest Territories.

Initially, Ur-Energy plans a ground geophysical survey in May. This survey will utilize GPS location, as opposed to a picketed grid. Following that, UR-Energy wishes to conduct a diamond drill program on the property during the period July to October 30, 2005. Five holes for a total of 3,000 metres of diamond drilling are anticipated. During this same period geological mapping and prospecting are also planned.

Please note that a camp permit is also being requested. I trust that the provided information will be sufficient but should if there are deficiencies I would appreciate a call so I can amend my application.

To fulfill the community requirement of the MVLWB with respect to obtaining the requested permit an information letter plus property claim and location map was mailed on March 2, 2005 to the Lutselk'e community. The letter requests comment from this community to be addressed to you and copied to the undersigned at Charlton Mining Exploration Inc.

Mackenzie Valley Land
& Water Board

File

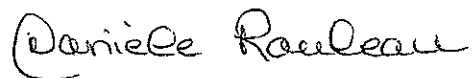
MAR - 4 2005

Application # MV2005C0007

Copied To PLM/AP/Reg

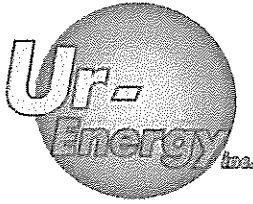
If you require further information, please do not hesitate to contact me at the address indicated above or email charltonex@bellnet.ca, Telephone/FAX: (450) 455-2850.

Sincerely,

A handwritten signature in cursive script that reads "Danièle Rouleau".

Danièle Rouleau
Charlton Mining Exploration Inc. for Ur-Energy Inc.
2020 Brentwood
St-Lazare, Qc
J7T 2G5

Telephone/FAX: (450) 455-2850



March 11, 2005

Mackenzie Valley Land and Water Board

Dear Mr. Paradis,

Following our telephone conversation of this morning, I would like to confirm some details in regards to Permit Application MV2005C0007.

1. Due to logistics difficulties, **no drilling will take place during summer 2005**. The drilling part of Phase II will take place in the period March to May 2006. MSDS sheets for drilling additives will be sent for your review in the spring of 2006.
2. In addition to geophysical survey using GPS location method and a camp set-up, Phase I (May to August 2005) will include airborne survey, ground prospecting and sampling.
3. Permit should be issued to Ur-Energy. Should you require an additional signature, please let me know.

As per your comments, an introduction letter will be sent to five additional First Nations Councils as per list you have sent in your letter.

I greatly appreciate your help in this matter and should you require any further information, please do not hesitate to contact me.

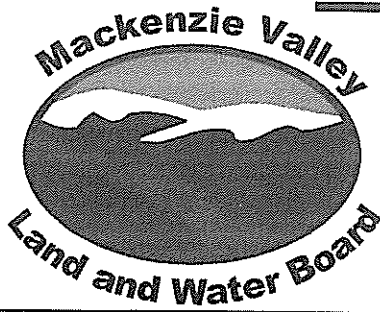
Sincerely,

Danièle Rouleau
Charlton Mining Exploration Inc. /for Ur-Energy Inc.
2020 Brentwood
St-Lazare, Qc
J7T 2G5

Telephone/FAX: (450) 455-2850

charltonex@bellnet.ca

cc: Mr. Pete Enzoë, Chair of Land & Environment, Lutselk'e



Mackenzie Valley Land and Water Board
7th Floor - 4910 50th Avenue
P.O. Box 2130
YELLOWKNIFE NT X1A 2P6
Phone (867) 669-0506
FAX (867) 873-6610

Application for:

New Land Use Permit **Amendment**

<p>1. Applicant's name and mailing address: Charlton Mining Exploration Inc., for Ur-Energy Inc., 2020 Brentwood St-Lazare, Qc J7T 2G5</p>	<p>Fax number: 613-834-8166</p>
<p>2. Head office address: same as above:</p> <p>UR-Energy Inc. 3791 St. Joseph Blvd., unit #6, Orleans, Ontario K1C 1T1</p> <p>Field supervisor: to be supplied upon occupation of site</p> <p>Radiotelephone: to be supplied upon occupation of site</p>	<p>Telephone number: 613-834-7708</p> <p>Fax number: same as above</p> <p>Telephone number: same as above</p>
<p>3. Other personnel (subcontractor, contractors, company staff etc.)</p> <p>Numbers will vary periodically – up to 3 contract personnel (geology, consulting), 2 camp support personnel (cook, etc.), one helicopter pilot/engineer, and up to 5 contract diamond drill personnel.</p> <p>TOTAL: 10 (Number of persons on site)</p>	
<p>4. Eligibility: (Refer to section 18 of the <i>Mackenzie Valley Land Use Regulations</i>)</p> <p>a)(i) <input checked="" type="checkbox"/> a)(ii) a)(iii) b)(i) b)(ii)</p>	
<p>5. a) Summary of operation (Describe purpose, nature and location of all activities.)</p> <p>Conduct a two-phase exploration program. Phase I consists of a ground geophysical survey using GPS location method and including camp set-up. This is scheduled to take place in June/July, 2005.</p> <p>Phase II will depend upon results from Phase I. It would consist of a diamond drilling and ground prospecting/sampling program. This would take place following the Phase I work in the period late July to no later than October 30, 2005. Five (5) 600 metre holes are planned for a total of 3,000 metres of drilling.</p> <p>Additional claims may be staked as a result of this work program.</p> <p>Additional work past 2005 will be contingent upon results from the above-described work program.</p> <p>b) Please indicate if a camp is to be set up. (Please provide details on a separate page, if necessary.)</p> <p>A camp is to be set up for this exploration. There are two (2) site possibilities being considered at this time. The 2 lat/long locations are as follows:</p> <p>1) 62°46'N; 104°40'45"W on the east shore of Lake "925".</p> <p>2) 62°41'30"N; 104°40'30"W on the southwest shore of Lake "294".</p> <p>These locations are shown on the accompanying map.</p> <p>The camp will consist of six (6) 14' X 16' tents with plywood floors and half-walls on wooden frames. They will serve as accommodations, office, kitchen, and dry. It will also include an outhouse and a plywood generator shed. Fuel will be cached</p>	

at the camp location.

A map showing locations of the 2 possible campsites and proposed diamond drill sites is attached.

6. Summary of potential environmental and resource impacts (describe the effects of the proposed land-use operation on land, water, flora & fauna and related socio-economic impacts). Use separate page if necessary.)

The ground geophysical surveys will utilize a GPS location method (no pickets) and will leave no environmental footprint. The ground prospecting and mapping will likewise leave no environmental footprint.

Environmental impact of helicopter-supported, exploratory diamond drilling is minimal. The drilling of each hole will result in the accumulation of a puddle-sized amount of drill cuttings – the size of the puddle being directly proportional to the length and diameter of the drill hole. The cuttings will be impounded beside each drill site in order to prevent dispersion into the surrounding area. All water used in the drilling process will be pumped above the high water mark and away from any natural watercourses. The possibility may arise that drill additives will be required to traverse broken, faulted, or poorly consolidated bedrock. In this event, all efforts will be made to restrict the quantities utilized. No drill sites are planned on frozen lakes or rivers.

The proposed program is exploratory and, therefore, temporary in nature and will have no socio-economic impact on the region. The goal is the discovery of a uranium resource. Such a discovery could eventually have an important socio-economic impact, any discussion of which is mere speculation at this time.

7. Proposed restoration plan (please use a separate page if necessary).

Upon completion of each drill hole, the drill hole casing will be removed. If it cannot be removed, it will be cut off at ground level and plugged or capped. If there is a flow of groundwater from the hole, the hole will be plugged and cemented in bedrock in order to prevent such flow.

All equipment, fuel, and supplies will be removed from each drill site upon completion of each hole. The project manager shall then inspect each site to ensure that it is properly restored.

This being an application for a 5-year land use permit, the camp will be dismantled in the following manner upon completion of the 2005 program. All tents, equipment, supplies, personal effects, and non-burnable refuse will be removed by aircraft to Yellowknife for disposal. All burnable garbage will be incinerated. The wooden tent frames, generator shed and outhouse will remain, in anticipation of continuing exploration work in 2006. A fuel cache of 205 litre drums will remain at the campsite in anticipation of supplementary exploration in 2006.

8. Other rights, licences or permits related to this permit application (mineral rights, timber permits, water licences, etc.)

The 3 Thelon Project properties of Ur-Energy Inc. consist of the following mineral claims:

Eyeberry Property: claims F88021 – F88029 inclusive; F91041 – F91060 incl.; F88046 – F88048 incl. (on NTS 75P/07)

Screech Property: claims F88001 – F88009 inclusive; F90011 – F90021 incl. (on NTS 75I/10, 15)

Gravel Hill Property; claims F88031 – F88039 inclusive; F91031 – F91040 incl.; F90137. (on NTS 65L/04)

All of the above claims are registered 100% to Ur-Energy Inc.

The principal property of interest is the Screech Property. All of the proposed drilling will take place on the central to southwestern portion of the Screech Property. It is shown on the attached map.

Roads: N/A

Is this to be a pioneered road?

Has the route been laid out or ground truthed?

9. Proposed disposal methods.

- a) Garbage: All burnable garbage will be incinerated on site. The residue from this and all non-burnable refuse will be bagged and flown to Yellowknife for disposal.
- b) Sewage (Sanitary & Grey Water): Grey water from the kitchen and dry will be collected in a settling sump. Sewage will be collected in a pit.
- c) Brush and trees: N/A
- d) Overburden (Organic soils, waste material, etc.): N/A

10. Equipment (includes drills, pumps, etc.) (Please use separate page if necessary.)		
Type & number	Size	Proposed use
Longyear 38 or L 70	Drill rig: +/- 3,000 kg Rods, pumps, shack, etc. +/- 5, 500 kg	Bore core holes in bedrock
Portable water pumps (2)		Pump water for camp use
Helicopter (1)	Pilot + 4 passenger size	Drill moves + crew transport

11. Fuels	()	Number of containers	Capacity of containers	Location
Diesel	X	90	205 litres	Fuel cache
Gasoline	X	10	205 litres	Fuel cache
Aviation fuel	X	90	205 litres	Fuel cache
Propane	X	40	100 lbs.	Fuel cache
Other				

12. Containment fuel spill contingency plans. (Please attach separate contingency plan if necessary).

Spill kits with absorbent matting will be available at the fuel cache, camp, drill, and pump sites. Any used absorbent material will be bagged and flown to Yellowknife for disposal. Any soil contaminated by spilled fuel will be removed, burned and replaced. Contact numbers for spill reporting will be posted by camp telephone.

13. Methods of fuel transfer (to other tanks, vehicles, etc.)

Fuel will be transferred from drums directly to powered equipment with either manual or electric pumps.

14. Period of operation (includes time to cover all phases of project work applied for, including restoration)

May 1, 2005 to October 30, 2005 to complete proposed exploration as outlined above in (5).

October 31, 2005 to October 30, 2009 to complete further work contingent upon results of work outlined in (5).

15. Period of permit (up to five years, with maximum of two years of extension).

May 1, 2005 to October 30, 2009

16. Location of activities by map co-ordinates (attached maps and sketches)	
Minimum latitude (degree, minute) 62°40'N	Maximum latitude (degree, minute) 62°49'N
Minimum longitude (degree, minute) 104°28'W	Maximum longitude (degree, minute) 104°55'W

Map Sheet no. 75I/10 and 75I/15

17. Applicant

John D. Charlton

Signature

Date **February 25, 2005**

18. Fees Type A - \$150.00 ** Type B - \$150.00 ** (**Application Fees are Non-Refundable**)

Land use fee: Two (2) hectares @ \$50.00/hectare \$ 100.00

Assignment fee \$50.00 \$ 50.00

Total application and land use fees \$ 300.00

Please make all cheques payable to "Receiver General of Canada"

Ur-Energy Inc.

Abandonment and Restoration Plan

Upon completion of the Land Use operation and exploration of the Screech Lake area, the following steps and procedures will be implemented to allow proper abandonment and reclamation of the area. This plan will be updated on a yearly basis and/or when changes to the exploration plan warrant it.

- Greywater sumps and sewage pits at the camps will be backfilled
- All remaining garbage will be incinerated in a modified burn drum
- All wood (tent floors, frames etc.) will be burned along with all other combustible material. The coals and ashes will be raked for non-combustible items which will then be collected and removed from the site. The remaining coals and ashes will be buried.
- All camp materials, fuel drums, and drilling equipment will be removed from the site.
- All drilling sumps will be backfilled, burying the unused cutting and drill waters.
- Each drill site will be inspected prior to departure to make sure all garbage has been removed.

The above procedures have been put in place to ensure that once Ur-Energy Inc. are off site, there is little or no damage to the property.

Ur-Energy Inc.

Screech Property Fuel Cache Plan

Commencement of ground exploration of the Screech Property is planned to take place in May 2005. This undertaking will require fuel for camp and exploration needs, including propane, gasoline, diesel and aviation fuel.

To date, two fuel caches are planned.. The first would be at the camp site location, as described in the New Land Use Application and the other location would be determined once preliminary exploration occurs to maintain a possible drill site. This location cannot be determined until an area of focus has been defined. These caches will likely be maintained in their original locations and simply be replenished as required.

The amount of fuel required throughout the program is listed as follows:

- 90 x 205 litre containers of diesel
- 10 x 205 litre containers of gasoline
- 90 x 205 liter containers of aviation fuel
- 40 x 100 lb containers of propane

The listed fuel amounts include camp and drill operation. In compliance with the Land Use act, no more than 4000 liters (19 containers) of fuel will be stored in one place at one time.



Projection: UTM Zone 18, NAD 83, 4076250m



Legend

2005 Proposed Sites

- ⊕ Camp
- + Job Site
- ▭ Claim Boundary

LR-ENERGY INC.

SCREEN PROPERTY, Indian Project, MAZL

2005 WORK PROPOSAL
LOCATION MAP

Approved

HRB 7010 & 7415

Drawn by PJS

Printed on 23, 2011



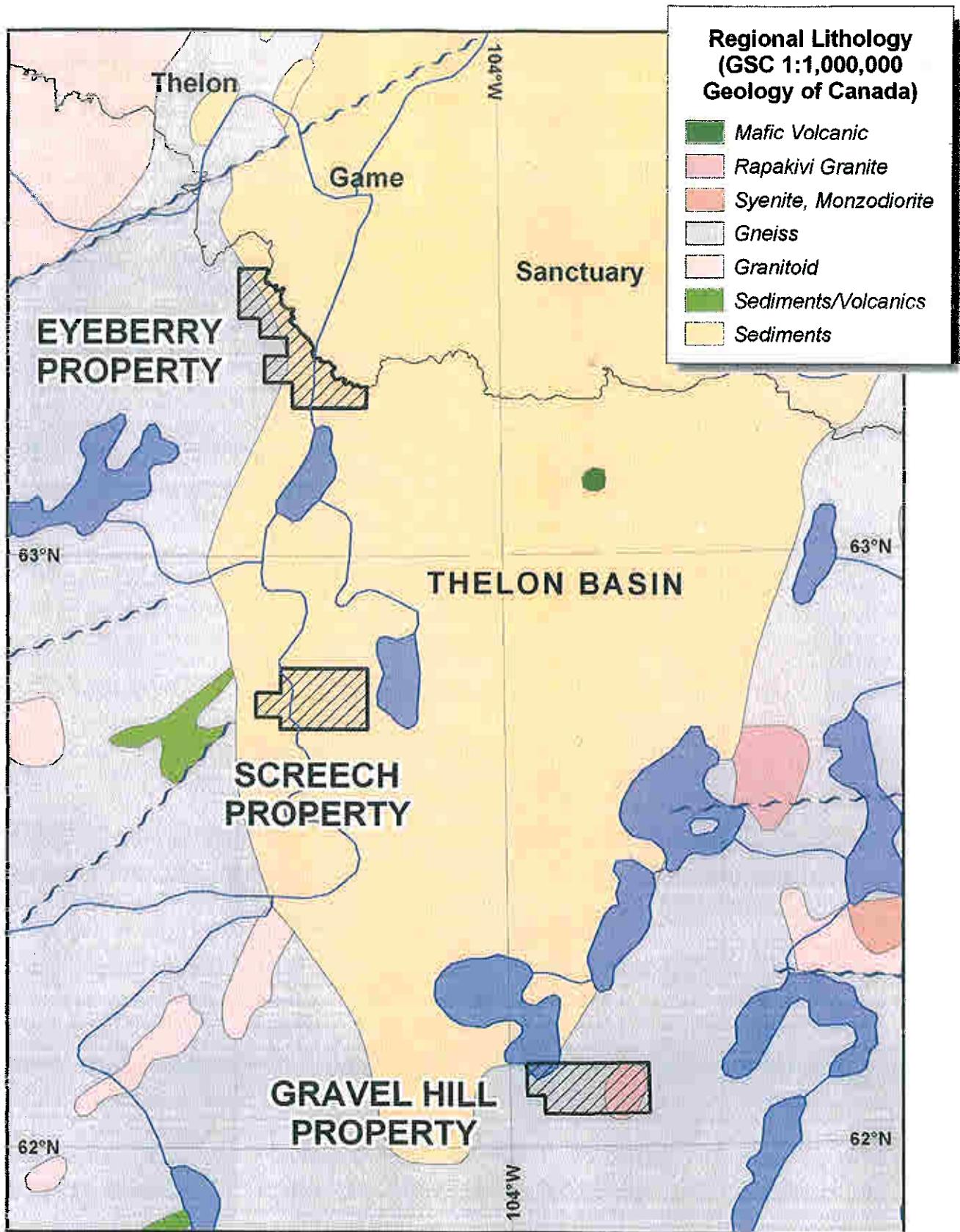
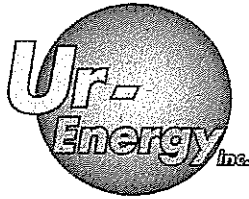


Figure 2: Thelon Project property locations



~~copy~~

February 24, 2005

The Chair of Land & Environment
Mr. Pete Enzoë
P. O. Box 28
Lutselk'e, N.W.T.
X0E 1A0

Dear Sir,

Please allow me to introduce us to your Council as a Mining Exploration company requesting a permit to work in the southern Thelon area.

I would like to notify you that we are presently in the process of filing an application with Mackenzie Valley Land and Water Board for a New Land User Permit. This application is to cover the 2005 summer, when we expect, if all permissions are granted, to work an exploration program. Although I have attached a copy of this application with this letter, I would like to outline for you the main objectives of this project personally.

The mining exploration property of interest is located on the southern part of NTS 75I/15 and northern part of 75I/10 map sheets. At this time, a two-phase exploration project is proposed. Phase 1 would consist of a geophysical survey using GPS location method and including a camp set-up. This work would take place in May/June 2005. Contingent upon Phase 1 results, Phase II would consist of a diamond drilling and ground prospecting/sampling program (July/October 2005). We have targeted 2 desirable locations for the camp. The coordinates are the following: 6959000N / 516200E or 6951100N / 516700E. Both are several kilometres to the east of the Thelon River. A total of six (6) – 14' x 16' tents with plywood floors would be required. They would serve as accommodations, office, kitchen and dry.

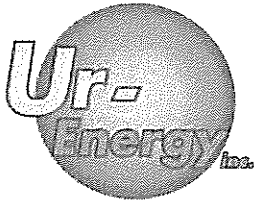
We fully intend to respect all environmental and restoration aspects concerning this project as described on the New Land Use Permit Application. Should you have any concerns or comments, I invite you to forward them to us at your earliest convenience.

Sincerely,

Danièle Rouleau

Danièle Rouleau
Charlton Mining Exploration Inc. /for Ur-Energy Inc.
2020 Brentwood
St-Lazare, Qc
J7T 2G5

Telephone/FAX: (450) 455-2850



March 11, 2005

The Chair of Land & Environment
Chief Robert Sayine
Deninu K'ue First Nation

Dear Sir,

Please allow me to introduce us to your Council as a Mining Exploration company requesting a permit to work in the southern Thelon area.

I would like to notify you that we are presently in the process of filing an application with Mackenzie Valley Land and Water Board for a New Land User Permit. This application is to cover the 2005 summer, when we expect, if all permissions are granted, to work an exploration program. Although I have attached a copy of this application with this letter, I would like to outline for you the main objectives of this project personally.

The mining exploration property of interest is located on the southern part of NTS 75I/15 and northern part of 75I/10 map sheets. At this time, a two-phase exploration project is proposed. Phase 1 would consist of a geophysical survey using GPS location method, a camp set-up, airborne survey, ground prospecting & sampling. This work would take place in May/August 2005. Contingent upon Phase 1 results, Phase II would consist of a diamond drilling (March/May 2006). We have targeted a desirable location for the camp. The coordinates are the following: 6959000N / 516200E. It is several kilometres to the east of the Thelon River. A total of six (6) – 14' x 16' tents with plywood floors would be required. They would serve as accommodations, office, kitchen and dry.

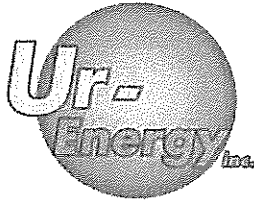
We fully intend to respect all environmental and restoration aspects concerning this project as described on the New Land Use Permit Application. Should you have any concerns or comments, I invite you to forward them to us at your earliest convenience.

Sincerely,

Danièle Rouleau
Charlton Mining Exploration Inc. /for Ur-Energy Inc.
2020 Brentwood
St-Lazare, Qc
J7T 2G5

Telephone/FAX: (450) 455-2850
charltonex@bellnet.ca

cc: Mackenzie Valley Land and Water Board



March 11, 2005

Mr. Chris Heron
Interim measures Agreement Coordinator
Northwest Territory Metis Nation
206 McDougal Road
P. O. Box 129
Fort Smith, NT
X0E 0P0

Dear Sir,

Please allow me to introduce us as a Mining Exploration company requesting a permit to work in the southern Thelon area.

I would like to notify you that we are presently in the process of filing an application with Mackenzie Valley Land and Water Board for a New Land User Permit. This application is to cover the 2005 summer, when we expect, if all permissions are granted, to work an exploration program. Although I have attached a copy of this application with this letter, I would like to outline for you the main objectives of this project personally.

The mining exploration property of interest is located on the southern part of NTS 75I/15 and northern part of 75I/10 map sheets. At this time, a two-phase exploration project is proposed. Phase I would consist of a geophysical survey using GPS location method, a camp set-up, airborne survey, ground prospecting & sampling. This work would take place in May/August 2005. Contingent upon Phase 1 results, Phase II would consist of a diamond drilling (March/May **2006**). We have targeted a desirable location for the camp. The coordinates are the following: 6959000N / 516200E. It is several kilometres to the east of the Thelon River. A total of six (6) – 14' x 16' tents with plywood floors would be required. They would serve as accommodations, office, kitchen and dry.

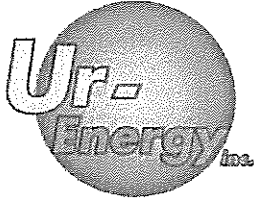
We fully intend to respect all environmental and restoration aspects concerning this project as described on the New Land Use Permit Application. Should you have any concerns or comments, I invite you to forward them to us at your earliest convenience.

Sincerely,

Danièle Rouleau
Charlton Mining Exploration Inc. /for Ur-Energy Inc.
2020 Brentwood
St-Lazare, Qc
J7T 2G5

Telephone/FAX: (450) 455-2850
charltonex@bellnet.ca

cc: Mackenzie Valley Land and Water Board



March 11, 2005

The Chair of Land & Environment
Chief Jerry Paulette
Smith Landing First Nation

Dear Sir,

Please allow me to introduce us to your Council as a Mining Exploration company requesting a permit to work in the southern Thelon area.

I would like to notify you that we are presently in the process of filing an application with Mackenzie Valley Land and Water Board for a New Land User Permit. This application is to cover the 2005 summer, when we expect, if all permissions are granted, to work an exploration program. Although I have attached a copy of this application with this letter, I would like to outline for you the main objectives of this project personally.

The mining exploration property of interest is located on the southern part of NTS 75I/15 and northern part of 75I/10 map sheets. At this time, a two-phase exploration project is proposed. Phase I would consist of a geophysical survey using GPS location method, a camp set-up, airborne survey, ground prospecting & sampling. This work would take place in May/August 2005. Contingent upon Phase I results, Phase II would consist of a diamond drilling (March/May **2006**). We have targeted a desirable location for the camp. The coordinates are the following: 6959000N / 516200E. It is several kilometres to the east of the Thelon River. A total of six (6) – 14' x 16' tents with plywood floors would be required. They would serve as accommodations, office, kitchen and dry.

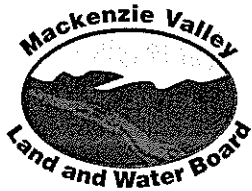
We fully intend to respect all environmental and restoration aspects concerning this project as described on the New Land Use Permit Application. Should you have any concerns or comments, I invite you to forward them to us at your earliest convenience.

Sincerely,

Danièle Rouleau
Charlton Mining Exploration Inc. /for Ur-Energy Inc.
2020 Brentwood
St-Lazare, Qc
J7T 2G5

Telephone/FAX: (450) 455-2850
charltonex@bellnet.ca

cc: Mackenzie Valley Land and Water Board



Mackenzie Valley Land and Water Board

7th Floor - 4910 50th Avenue • P.O. Box 2130
YELLOWKNIFE, NT X1A 2P6
Phone (867) 669-0506 • FAX (867) 873-6610

March 14, 2005

File: MV2005C0007

Ms. Danièle Rouleau
Ur-Energy Inc.
% Charlton Mining Exploration Inc.
2020 Brentwood
ST-LAZARE, QC J7T 2G5

Fax: (450) 455-2850

Dear Ms. Rouleau:

Complete Application, Type "A" – Mineral Exploration, Thelon River

This acknowledges receipt of your land use application on March 4, 2005. The Mackenzie Valley Land and Water Board and staff will be processing your application as per section 22 (1)(b) of the Mackenzie Valley Land Use Regulations.

Within forty-two (42) days of the date of this letter, the Mackenzie Valley Land and Water Board will take one of the following actions:

1. Issue a Type "A" permit, subject to any conditions included pursuant to subsection 26(1);
2. order, pursuant to subsection 24(1) of the *Mackenzie Valley Resource Management Act*, that a hearing be held or further studies or investigations be made respecting the lands proposed to be used in the land-use operation;
3. refer the application to the Mackenzie Valley Environmental Impact Review Board for an environmental assessment pursuant to subsection 125(1) of the *Act*; or
4. where a requirement set out in section 61 or 62 of the *Act* has not been met, refuse to issue a permit.

If you have any questions regarding this letter, contact me at (867) 669-0506 or email mvlwbpermit@mvlwb.com.

Yours sincerely,

A handwritten signature in black ink, appearing to read "A. Paradis", with a long horizontal flourish extending to the right.

Adrian Paradis
Regulatory Officer

Copied to: Charlene Coe for Ed Hornby, South Mackenzie District, DIAND